

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240
UNITED STATES
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NM
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NM60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SWD		3a. Area Code & Phone No. (505) 623-7210	
2. NAME OF OPERATOR Murphy Operating Corporation		8. FARM OR LEASE NAME Cone Federal	
3. ADDRESS OF OPERATOR P. O. Drawer 2648, Roswell, New Mexico 88202-2648		9. WELL NO. 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter P, 660' FSL & 660' FEL, Sec. 31, T7S, R32E		10. FIELD AND POOL, OR WILDCAT Tomahawk San Andres	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T7S, R32E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4469' GL, 4481' KB		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-13-90 Attempted to run tracer survey, indication of blackage in tubing. Release AD-1 to packer and TOH and lay down Salta PVC lined tubing and packer. Packer ok. TIH
9-14-90 with packer and 128 joints (4012') of epoxy ceramic (Freecom) coated 2 3/8" 4.7# J-55 tubing. Set packer @ 4027'. Spot 40 bbls of inert packer fluid in tubing casing annulus. Pressure tested (9-18-90) annulus to 400 psig for 30 minutes. (see chart attached) Held ok. Resume injection.



18. I hereby certify that the foregoing is true and correct

SIGNED

Lori Brown
Lori Brown

TITLE

Production Supervisor

DATE

9-27-90

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

SEP 28 1990

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

RECEIVED

OCT 02 1990

U.S. DEPT. OF JUSTICE

