NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE IRANSPORTER OPERATOR PHORATION OF FICE Uperator SUNDANCE OIL EXP	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C -104 Supersciles Old C-104 and C-11 Effective 1-1-65
Address			
1675 larimer St Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Suite 800 Denver Coll Change in Transporter of: Oil Dry Gas Oil Dry Gas Casinghead Gas Condense	Other (Please explain) Name change from to Sundance Oil	Sundance Oil Company Exploration Company
and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND L Lesse Name CONE FEDERAL SWD	EASE Well No. Pool Name, Including For 8 Chaveroo, San A	State Federal	or Fee FEDERAL
Location Unit Letter	Feel From The South Line	and <u>660</u> Feet From Ti	ne <u>East</u>
21 -			evelt Courity
DESIGNATION OF TRANSPORT	C OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
N/A Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
N/A		Is gas actually connected? When	
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. P.ce.		
If this production is commingled with	h that from any other lease or pool, g	rive commingling order number:	
COMPLETION DATA Designate Type of Completio	Ç	New Well Workover Deepen	Plug Back Sume Restv. Diff. Restv.
Designate Type of Completio	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Polyanion		Depth Casing Shoe
Periorations			Depth Casing Shoe
	TUDING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be afficient of the degree of the	pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Dete First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
Length of Tost	Tuking Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gae - MCF
Actual Front During 1991		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Prossuro (Ghut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION AUG 1 6 1984	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, 19, BY, ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
(Stenotwe) Amarilis C. Vilches Senior Production Assistant		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tebulation of the deviation tosts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
August 13, 1984	(tle) Date)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, Well name or number, or transporter, or other such change of condition.	

RECEIVED AUG 1 5 1984