

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Salt Water Disposal

2. NAME OF OPERATOR

SUNDANCE OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 510, 1776 Lincoln St., Denver, CO 80203

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL, 660' FEL, Unit P

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF: X

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) CONVERSION TO SALT WATER DISPOSAL WELL

5. LEASE

NM-15019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cone Federal

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Tomahawk, San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 31, T.7S., R.32E.

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4469' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was converted to a salt water disposal well using 2 3/8", 4.7#, K-55, plastic lined tubing with a Howco R-4 tension packer set at 4107'. Inhibited KCL water was displaced behind the packer between the annulus of the tubing and 4 1/2" casing. Perforations are at 4207-4228' (2 spf). Injection commenced April, 1979. Diagram of casing, tubing and packer is attached.

RECEIVED

MAY 18 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

Set @ \_\_\_\_\_ Ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard O. Dimit

TITLE VP, Production

DATE

May 16, 1979

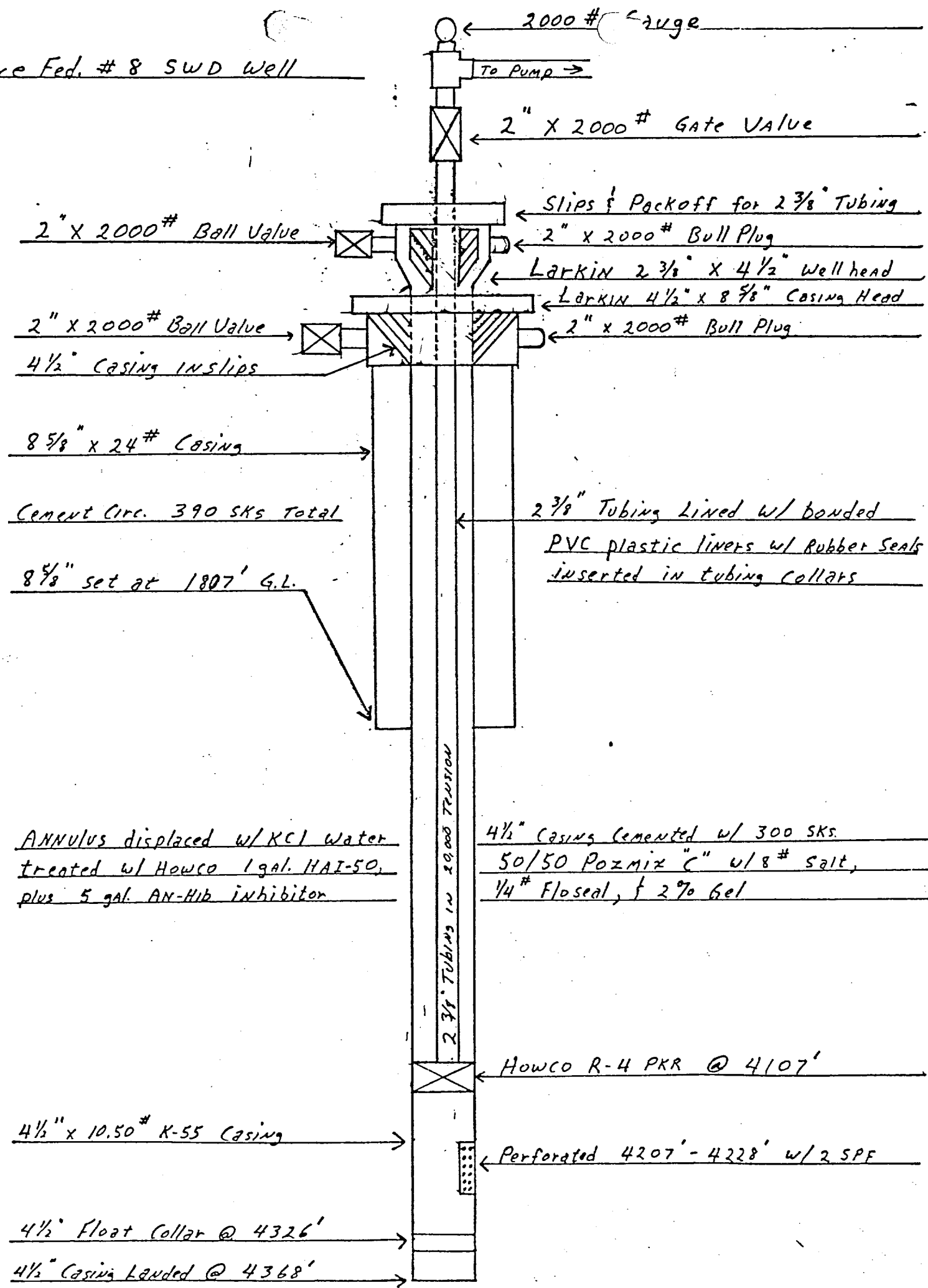
APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State use)

ACCEPTED FOR RECORD  
MAY 21 1979  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO  
\*See Instructions, Reverse Side

Coxe Fed. # 8 SWD Well



2000# cage

To Pump →

2" X 2000# Gate Valve

Slips & Packoff for 2 3/8" Tubing

2" X 2000# Ball Valve

2" X 2000# Bull Plug

Larkin 2 3/8" X 4 1/2" Well head

Larkin 4 1/2" X 8 5/8" Casing Head

2" X 2000# Ball Valve

2" X 2000# Bull Plug

4 1/2" Casing IN Slips

8 5/8" X 24" Casing

Cement Circ. 390 SKs Total

8 5/8" set at 1807' G.L.

2 3/8" Tubing Lined w/ bonded

PVC plastic liners w/ Rubber Seals  
inserted in tubing collars

Annulus displaced w/ KCl Water  
treated w/ Howco 1 gal. HAI-50,  
plus 5 gal. AN-Hib inhibitor

4 1/2" Casing Cemented w/ 300 SKs.

50/50 Pozmix "C" w/ 8# salt,

1/4" Floseal, & 2% Gel

Howco R-4 PKR @ 4107'

4 1/2" X 10.50" K-55 Casing

Perforated 4207' - 4228' w/ 2 SPF

4 1/2" Float Collar @ 4326'

4 1/2" Casing Landed @ 4368'

2 3/8" TUBING IN 20,000 TENSION