

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISS
Produced Pursuant to
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-14154
2. NAME OF OPERATOR MURPHY OPERATING CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Drawer 2648, Roswell, New Mexico 88201	7. UNIT AGREEMENT NAME Chambers Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit 1, 2310' FSL, 660' FEL, Sec. 30, T-7S, R-32E	8. FARM OR LEASE NAME
	9. WELL NO. 3
	10. FIELD AND POOL, OR WILDCAT Tomahawk San Andres
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-7S, R-32E
14. PERMIT NO.	12. COUNTY OR PARISH Roosevelt
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4429' GL	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) perforating & acidizing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-27-85 RU PU.

4-29-85 TIH & could not unseat pump. TOH. RU back off tool & made back off. TIH & TOH w/10 rods off pump. SLM @ 4287.08'. TIH w/perf gun & perf. csg. as follows: 4179' - 4182', 4083' - 4214'. Perf. w/select fire. TOH w/perf. gun. TIH to 4139' & tried to set RBP @ 4120' but could not. TOH.

4-30-85 TIH & TOH w/tbg. Left RBP plug & Model R Packer in hole w/3 jts. 2-3/8" tbg. on top. TIH & fished tools out of hole. TIH w/csg. scraper to 4200'. Cleaned csg. TOH w/scraper. TIH w/new Model R & RBP to 4139'. Tried to set RBP @ 4120' & could not. Spotted 6 bbls. 20% acid @ 4160'. TOH & layed dn. RBP & pkr.

5-1-85 RU Halliburton TIH w/RTTS Packer & RBP. Set RBP @ 4138'. TOH. Picked up 10' to 4128' & tested RBP to 1000# psi. Held okay. Picked up 3979'. Set RTTS pkr. & TOH. Loaded backside w/40 bbls. 2% KCl water. Displaced acid dn. to top of pkr. Closed bypass on packer to breakdown formation w/300# psi @ 2 BPM. Completed acid foam as follows: 5000 gals. 20% HLC foamed to 65% quality; 1200 gals. 20% acid; 250# blk. 250 gals. gelled water; 1200 gals. 20% acid; 250# blk. 250 gals. gelled water; 1200 gals. 20%

continued on page 2

I hereby certify that the foregoing is true and correct

SIGNED Lois N. Brown
Lois N. Brown
(This space for Federal or State office use)

TITLE Production Records

DATE May 17, 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

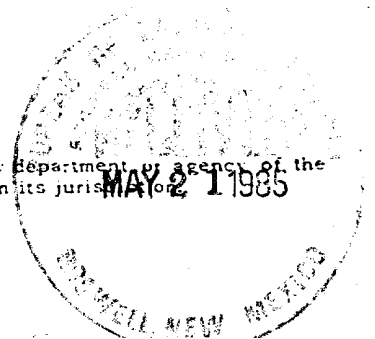
ACCEPTED FOR RECORD
PETER W. CHESTER

*See Instructions on Reverse Side

MAY 28 1985

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA



Form 3160-5 dated May 17, 1985
MURPHY OPERATING CORPORATION
Chambers Federal #3
Sec. 30, T-7S, R-32E, Roosevelt County, New Mexico

5-1-85 continued from Page 1

acid; 250# blk. 250 gals. gelled water; 1400 gals. 20% acid. Flushed w/9 bbls. water, 17,357 SCF N2. Total N2 used 279,400 SCF; Avg. pumping rate 7.8 BPM, 5400 SCF N2/min. Avg. pressure 3900# psi, max. press. 4150# psi, final press. 3020# psi, 224 bbls. to rec. ISIP 2530# psi. 15 min. 2270# psi. Flowed well back on 16/64" choke, 20/64" choke, 32/64" choke. Well blowed dn. in 8 hrs. Rec. 80 bbls. acid water.

5-2-85 TIH & unseat pkr. Picked up one jt. of 2-3/8" tbg. & set @ 4010.83'. Nippled up WH. Picked up rods as follows: pump - 2" X 1-1/2" x 12' - 2' x 3/4" rod sub on pump; 158 - 25' X 3/4" rods; one - 6' x 3/4" rod sub; one - 4' x 3/4" rod sub; 16' X 1-1/4" polish rod liner w/8' X 1-1/2" liner. TOH & RD. Well pumping on hand.

5-14-85 RU PU. TIH w/1 jt. of 2-3/8" tbg. Tagged up on RBP. Unseated RBP & TOH w/same. TIH w/tbg. pump barrel & tbg. as follows:

2" X 1-3/4" X 6' pump barrel	16.00'
130 jts. tbg.	4110.00'
	<hr/>
	4126.00'

Note: Pumping well 5 jts. off btm. between P-1 & P-2. Nippled up WH & set slips on tbg. TOH. RD tbg. elev. & RU rod elev.

5-15-85 TIH w/rods as follows: 6' X 1-3/4" plunger; 163 3/4" rods; two 4' X 3/4" rod sub; one 6' X 3/4" rod sub; & 16' X 1-1/4" polish rod w/8' X 1-1/2" liner. TOH & RD. Well pumping.