

COPY TO O. C. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruct on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

20-141-22271

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SUNDANCE OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 510, 1776 Lincoln Street, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 2100' FSL and 660' FEL Unit I
 At proposed prod. zone 2310

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 1/2 miles south of Kenna, New Mexico

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660

16. NO. OF ACRES IN LEASE 760

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320

19. PROPOSED DEPTH 4350

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4429.4' GL

22. APPROX. DATE WORK WILL START*
On approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	28	1800	300 sx Econ & 100 sx Class C
7 7/8"	4 1/2"	10.5	4350	300 sx 50/50 Poz

Well will be drilled to TD and evaluated, if further evaluation is required, will log to determine if casing will be run.

DRILLING OPERATIONS AUTHORIZED ARE
 SUBJECT TO COMPLIANCE WITH ATTACHED
 "GENERAL REQUIREMENTS"

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 HOBBS, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard O. Dimit TITLE Vice President, Production DATE 11/29/78
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED
 AS AMENDED

DATE

DEC 18 1978

JAMES F. SIMS
 DISTRICT ENGINEER

*See Instructions On Reverse Side

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

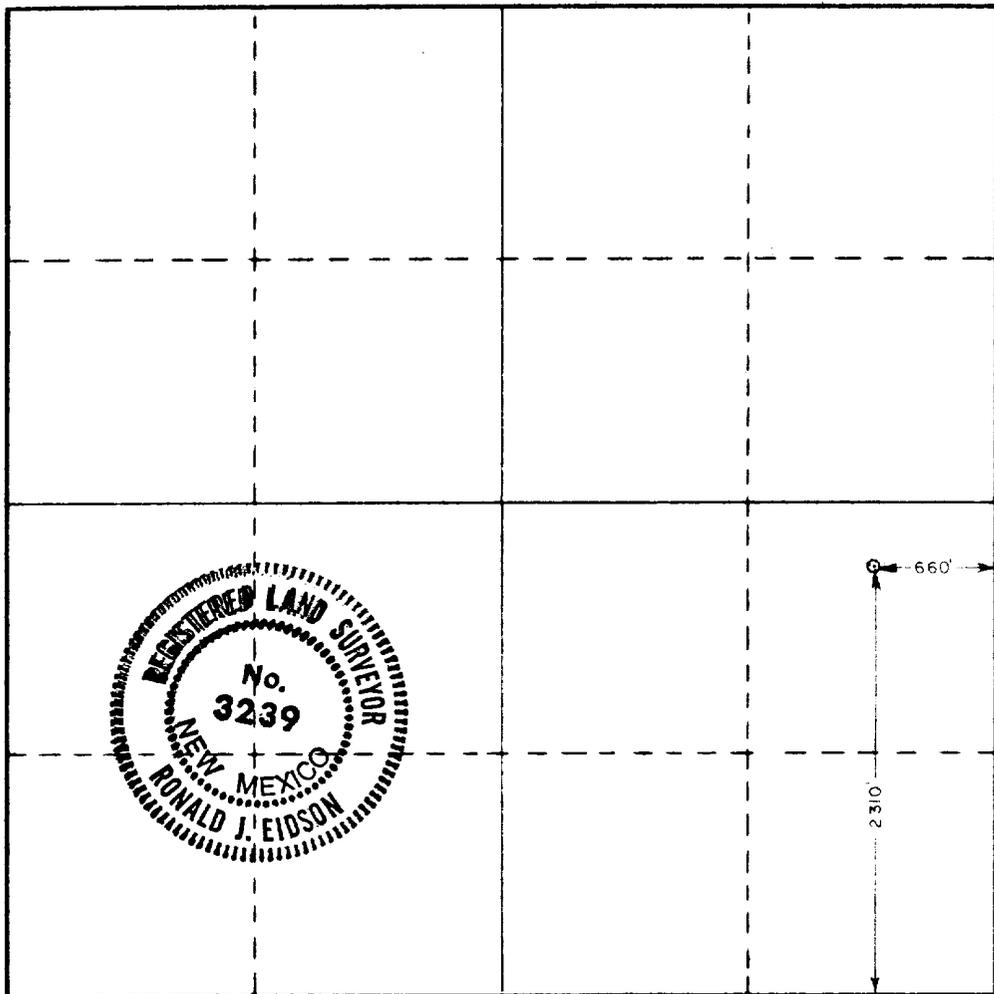
Operator Sundance Oil Co.		Lease Chambers Federal			Well No. 43
Unit Letter 1	Section 30	Township 7 South	Range 32 East	County Roosevelt	
Actual Well Location of Well: 2310 feet from the South line and 660 feet from the East line					
Ground Level Elev. 4429.4	Producing Formation San Andres		Pool Tomahawk	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Richard O. Dimit
Name

Richard O. Dimit
Position
Vice President, Production

Company
Sundance Oil Company

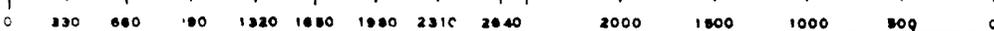
Date
November 29, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 13, 1978

Registered Professional Engineer and/or Land Surveyor
Ronald J. Eidson

Certificate No. *John W. West* 676
Ronald J. Eidson 3239



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FEB 13 1976
ON CONSERVATION COMM
FEB 13 1976

Attachment to Form 9-331 C
Application for Permit to Drill

Sundance Oil Company, #3 Chambers Federal
2130' FSL and 660' FEL of Section 30, T. 7S., R. 32E.
Roosevelt County, New Mexico

1. The geologic name of the surface information is Triassic red beds overlain by wind blown sands.

2. The estimated tops of important geologic markers are as follows:

Rustler	1780'
Salado	1790'
Yates	2180'
San Andres	3340'
P-1	4035'
P-2	4125'
TD	4350'

3. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations will be encountered are as follows:

Ogalala	150' water
Salado	1800' salt
San Andres	3340' oil and gas
P-1	4035' oil and gas
P-2	4125' oil and gas

4. The proposed casing program is as follows:

Surface: New 8 5/8", 28 #/ft., ST&C, Secondary 45 (J&L).
Production: New 4 1/2", 10.5 #/ft., ST&C, K-55.

5. A sketch of an API Series 900 Blowout Preventer is attached. Pipe rams and blinds will be checked to 1000 PSI for 30 minutes when BOP is installed. BOP will be checked when casing is set and operated daily for checks.

6. The proposed mud program is as follows:

0-1800' spud mud	8.5 - 9.0 lbs./gal.
1800-3500' native mud	9.0 - 9.5 lbs./gal.
3500-TD salt gel	9.5 - 10.0 lbs./gal.

7. The auxiliary equipment to be used is:

1. Kelly cocks.
2. Floats at the bit.
3. Stabbing valve on rig floor with sub to fit drill pipe.

8. It is proposed to run 2" and 5" GR, CNL, FDC, DLL/MLL logs from TD to 1800'.

9. No abnormal pressures or temperatures are expected to be encountered in this well.

10. The anticipated starting date for this well is December 20, 1978. Estimated duration of drilling operations is 10 to 12 days.

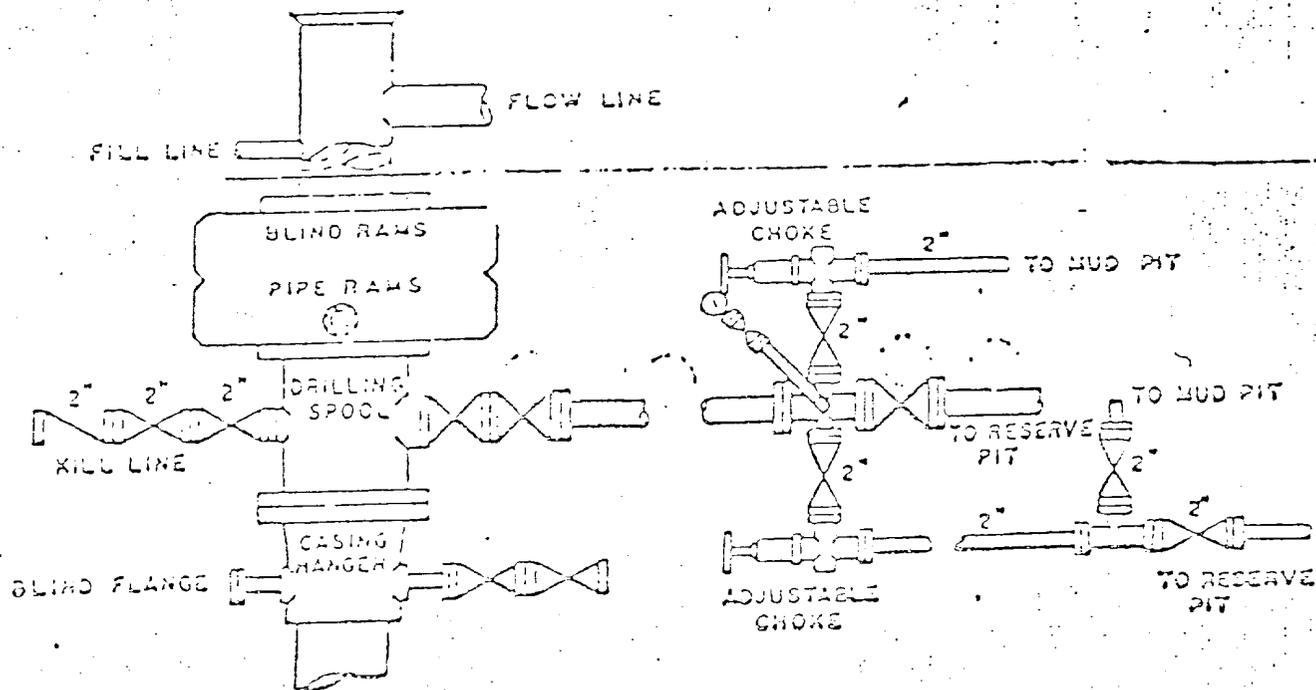
FRANCHISE

DEC 19 1973

OIL CONSERVATION COMM.
FARMER, N. M.

BLOWOUT PREVENTER A CHOKER MANIFOLD

API 3M-8410-RdS



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OIL CONSERVATION COMM.
ALBANY, N. Y.

MULTI-POINT SURFACE USE & OPERATIONS PLAN

~~2130'~~
2310' Sundance Oil Company, Chambers Federal #3
FSL and 660' FEL of Section 30, T. 7S., R. 32E.
Roosevelt County, New Mexico

This plan is to accompany "Application for Permit to Drill" the subject well which is located approximately 15½ miles south of Kenna, New Mexico. The following is a discussion of pertinent information concerning possible effect which the proposed drilling of the well may have on the environment of the well and road sites and surrounding acreage.

1. Existing Roads

- A. The proposed well site is 2130' FSL and 660' FEL of Section 30, T. 7S., R. 32E., Roosevelt County, New Mexico.
- B. Exhibit "A" is portion of a map showing existing roads with directions to the location from Kenna, New Mexico. The route to the location is marked in red along side of roads to be used. The well location is approximately 15½ miles south of Kenna, New Mexico.
- C., D. & E. Access roads are shown on Exhibit "A".
- F. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

- A. Length & Width: New road required will be +500' long and 12' wide. This new road is labeled and color coded Red on Exhibits "A" and "B". The center line of the proposed new road has been flagged and staked with the stakes being visible from one to the next.
- B. Surfacing Material: Six inches of caliche, watered, compacted and graded.
- C. Drainage Design: New road will have a drop of 6 inches from center line on each side.
- D. Culverts: None.
- E. Turnouts: None.
- F. Cuts and Fills: The location and pits will be constructed as shown on Exhibit "C". Maximum cut will be 3' on the east and maximum fill will be 3' on the west of the location other than leveling sand dunes.
- G. Gates, Cattleguards, Fences: None.

3. Location of Existing Wells

- A. See Exhibit "B".

4. Location of Existing and/or Proposed Facilities

- A. There is an existing tank battery and flow line on this lease owned by Lessee/Operator. The battery is located in Unit 0, SW SE Section 30, T. 7S., R. 32E.

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HOBBE, NEW MEXICO**

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DECEMBER 19 1978

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OIL CONSERVATION COMM.
DALLAS, TEXAS

B. If commercial production is established, flow lines will be installed from the well to the battery and no additional surface disturbance will occur. Facilities are fenced and/or covered to protect wildlife.

C. All unused areas disturbed by construction will be restored to natural terrain profile after construction is completed.

5. Location and Type of Water Supply

A. Water will be obtained from well at Kenna and/or Crossroads.

B. Water will be transported by truck.

6. Source of Construction Materials

A. Caliche will be obtained from a pit in Section 7, T. 7S., R. 32E.

7. Methods for Handling Waste Disposal

A. Drill cuttings will be disposed of in the reserve pit.

B. Drilling Fluids will be allowed to evaporate in the drilling pits until pits are dry.

C. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.

D. Current laws and regulations pertaining to the disposal of human waste will be complied with.

E. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of trash pit is shown on Exhibit "C". If well is productive, maintenance waste will be placed in special trash cans and hauled to an approved sanitary landfill, periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted to the Survey for appropriate approval.

8. Ancillary Facilities: None.

9. Well Site Layout

A. Exhibit "C" shows the relative location and dimensions of the well pad, mud pits, reserve pit, trash pit and location of major rig components.

B. The reserve pit will be lined with plastic.

C. The pad and pit area has been flagged and staked.

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FEBEL, M. M.

10. Plans for Restoration of Surface

- A. Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

11. Other Information

- A. Terrain: Low rolling sand hills.
B. Soil: Sandy.
C. Vegetation: Scrub oak, bear grass and very sparse vegetation.
D. Surface Use: Grazing.
E. Ponds and Streams: None within one mile.
F. Water Wells: One mile northwest of location.
G. Residences and Buildings: One mile northwest of location.
H. Arroyos, Canyons, Etc.: Caprock escarpment approximately one mile west of location.
I. Well Sign: Sign identifying and locating well will be maintained at drill site with the spudding of the well.
J. Open Pits: All pits containing mud or other liquids will be fenced.
K. Archaeological Resources: None observed.

12. Lessee's or Operator's Representative

Richard O. Dimit
Sundance Oil Company
Suite 510, 1776 Lincoln Street
Denver, CO 80203

Business phone: (303) 861-4694

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by SUNDANCE OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

11/29/78

Richard O. Dimit

Vice President, Production

FILED

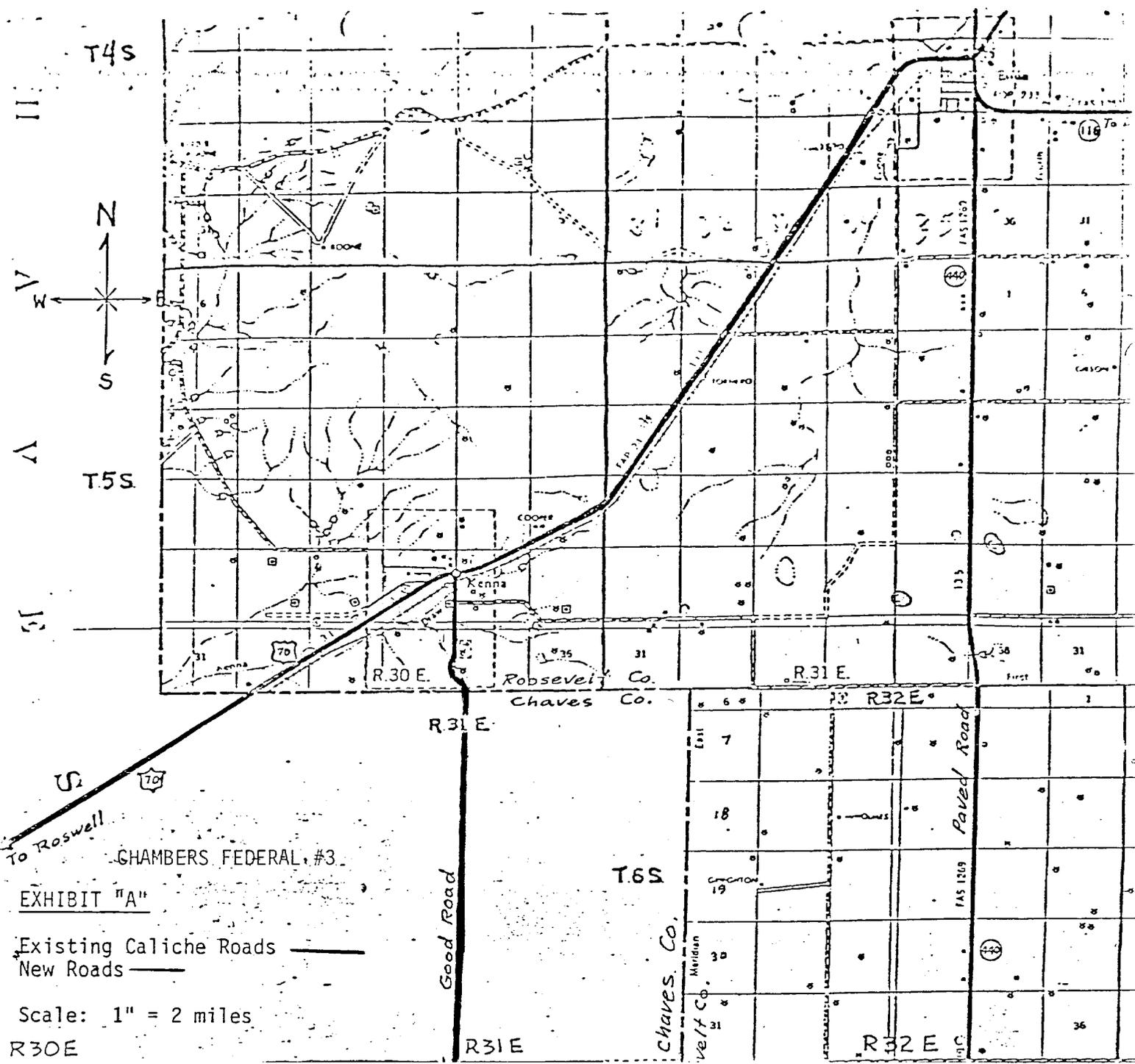
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HOUSTON, TEXAS

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OIL CONSERVATION COMM.
ROCKS, N. M.



CHAMBERS FEDERAL #3

EXHIBIT "A"

Existing Caliche Roads ———
 New Roads ———

Scale: 1" = 2 miles

R30E

R31E

R32E

Good Road

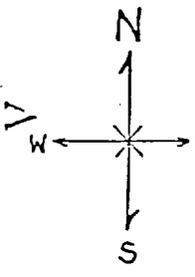
Chaves Co.
Maiden
ve/H Co.

Paved Road

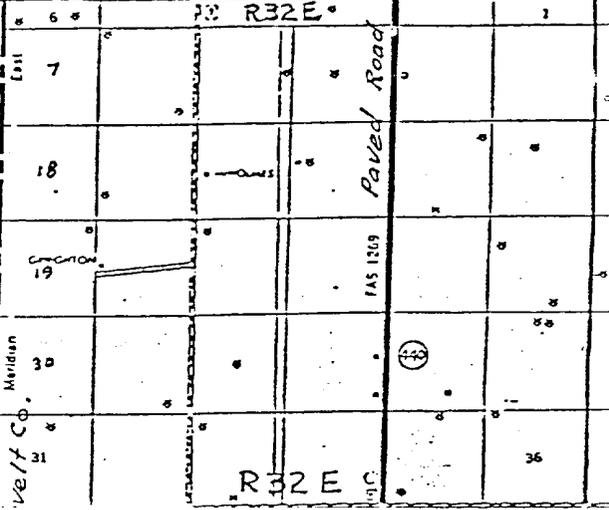
T6S

T4S

T5S

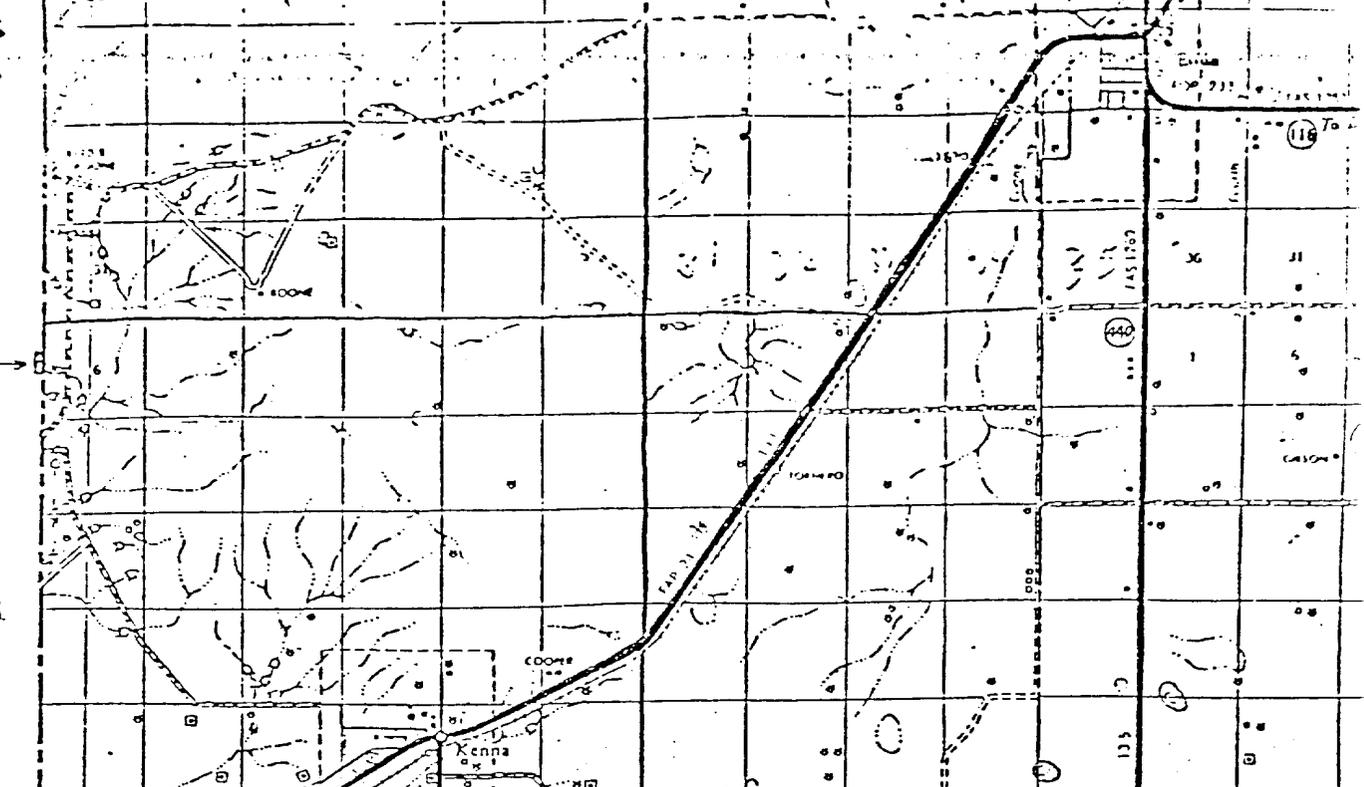


Roosevelt Co.
Chaves Co.



R.30 E. R.31 E. R.32 E. R.33 E.

Acquia COOPER



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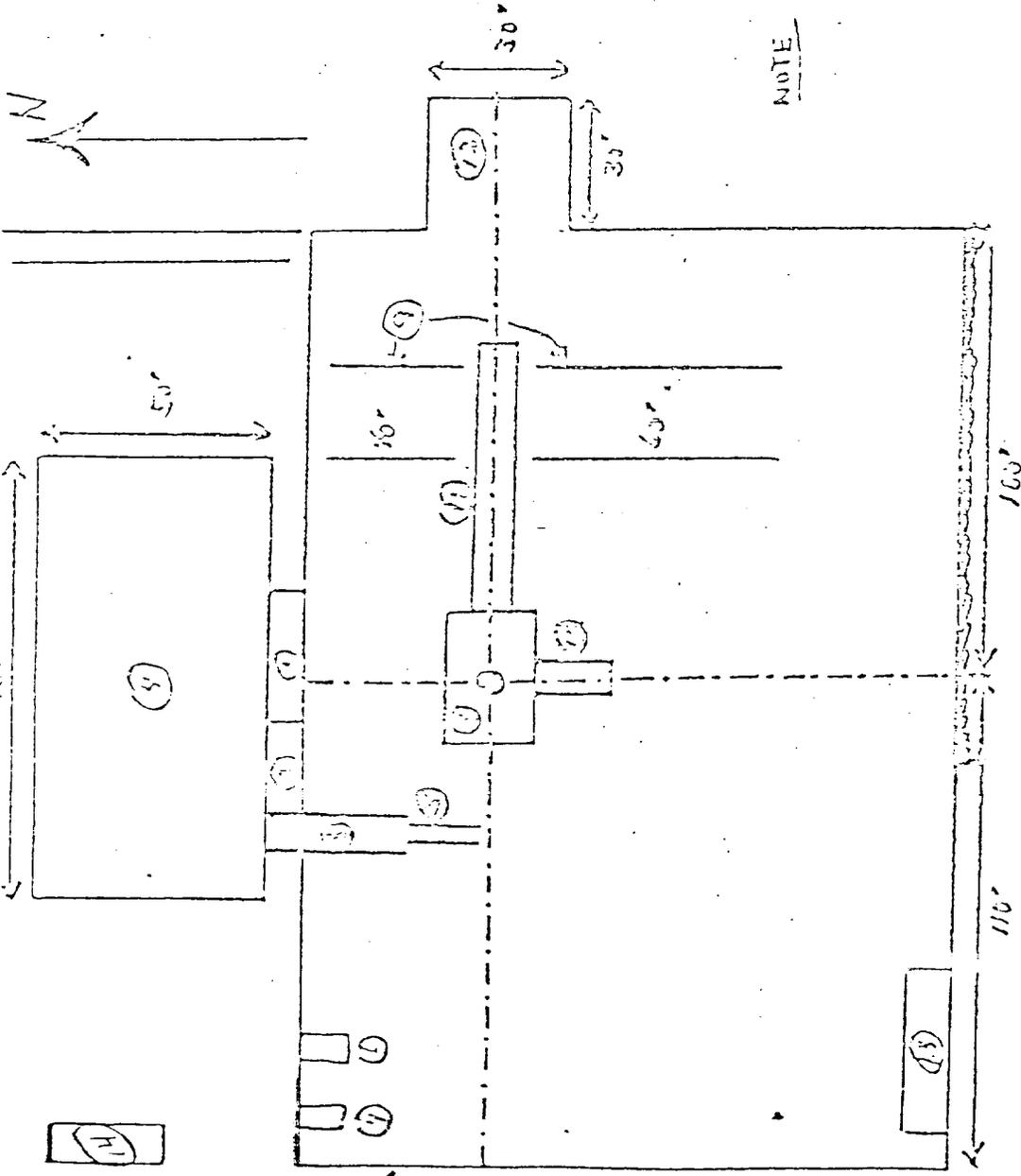
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OIL CONSERVATION COMM.
HOBS, N. M.

LOCATION, MUD PIT AND
AREA SPECIFICATIONS

- ① Shale PIT 30' x 8'
- ② Mud PIT 20' x 8'
- ③ Suction PIT 30' x 8'
- ④ Reserve PIT 100' x 50'
- ⑤ Pump
- ⑥ Water Tank
- ⑦ Fuel Tank
- ⑧ Rig
- ⑨ Pipe Backs
- ⑩ Dog House
- ⑪ Cal Milk 60'
- ⑫ Slinger
- ⑬ Trailer
- ⑭ Burn PIT & TRASH & JUNK

NOTE
Lines from well to
battery facilities will
lay directly south
from wellhead.



SUNDANCE OIL CO.
Rig Layout
Well: Chambers Federal #3
Roosevelt County, NM

EXHIBIT C

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OIL CONSERVATION COMM.
HOUSTON, TEXAS



O I L C O M P A N Y

December 4, 1978

U.S.G.S.
P.O. Box 1157
Hobbs, NM 88240

RE: Agreement with Surface Landowner
and Sundance Oil Company
Chambers Federal #3
NE SE Section 30, T.7S., R.32E.
Roosevelt County, New Mexico

Gentlemen:

This is to certify that in regard to captioned well, Sundance Oil Company has an agreement with the surface owner in regard to the surface restoration.

If this well is completed as a producing well, the pits are to be filled and covered and the location cleaned of all trash and junk in order to leave the well site in an aesthetically pleasing condition. Prior to the filling of the pits, any unguarded pit containing fluid will be fenced.

If the well is completed as a dry hole and plugged and abandoned, pits will be covered and location cleaned of all trash and junk. The road will remain in place. The drilling pad will be ripped and reseeded.

Very truly yours,

Richard O. Dimit
Vice President, Production

RD:ds

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OIL CONSERVATION DIVISION
ROCKY MOUNTAIN

10/10/78

10/10/78