

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
Federal STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER Injection

2. Name of Operator
El Ran, Inc.

3. Address of Operator
P.O. Box 911, Lubbock, TX 79408

7. Lease Name or Unit Agreement Name
Chaveroo San Andres Unit
Tract - 2
(~~U.S. Lease~~)

8. Well No. #1

9. Pool name or Wildcat
Chaveroo
San Andres

4. Well Location
Unit Letter N : 660 Feet From The south Line and 1980 Feet From The west Line
Section 34 Township 7 south Range 32 east NMPM Roosevelt County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4493 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay McCain TITLE Prod Analyst DATE 02/01/89
TYPE OR PRINT NAME: TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kantz
Geologist

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

FEB 06 1989

100-100000

100-100000

RECEIVED

FEB 3 1989

OCD
HOBBS OFFICE

WORKOVER REPORT

<u>Chaveroo Field</u>	<u>Perfs</u>	(U.S. #1) <u>Chaveroo Unit Tr-2 #1</u>
Chaves Co., N.M.	4169'-4276'	8 5/8 ● 1715'
TD: 4315'		4 1/2 ● 4315'
PBTD: 4315'		2 3/8 ● 4233'

01/26/89 RU Monument Well Service. Unseat 2 3/8" x 4 1/2" Watson Tension Pkr. Pulled 134 jts of internally coated 2 3/8", 4.7#, J-55 tbg and pkr. Found 1 jt w/ a small hole in the body. Laid bad jt on ground. Ran 2 3/8" pump out plug, 2 3/8" seating nipple w/ changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 4 jts of 2 3/8", 4.7#, J-55 Salta lined tbg, 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool, and 133 jts of internally coated 2 3/8", 4.7#, J-55 tbg. Let pkr swing overnite.

01/27/89 Pump 45 bbls of treated pkr fluid and set top pkr at 4103.88'. Pressure up backside to 500 psi and held for 30 mins. Rig upon tbg and pressure tbg to 3150 psi and sheared out the pump out plug and set hydraulic pkr ● 4233.52'. Pumped 8000 gals 20% NEFE Hcl acid dwn tbg at 3 BPM. Flush w/ 20 bbls fresh wtr. Max TP: 1400 psi, Min TP: 930 psi, Avg TP: 1175 psi, ISIP: 740 psi, 5 min SIP: 680. Hooked up injection wellhead assembly. RD service unit. PUT WELL BACK ON INJECTION.

12-17-89

FEB 8 1989

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