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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator El Ran, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	Other (If casinghead gas, MUST NOT BE PLACED AFTER UNLESS AN EXCEPTION TO R-4970 IS OBTAINED.)
New Well ☒	Casinghead Gas ☒
Recompletion ☐	Oil ☐
Change in Ownership ☐	Change in Transporter of: Dry Gas ☐
	Casinghead Gas ☐
	Condensate ☐

If change of ownership give name and address of previous owner: _____
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. **R-6033**

I. DESCRIPTION OF WELL AND LEASE				
Lease Name U.S.	Well No. 1	Pool Name, including Formation Chaveroo	Kind of Lease State, Federal or Fee Federal	Lease No. 18846
Location Unit Letter N : 660 Feet From The BSL Line and 1980 Feet From The FWL Line of Section 34 Township 7-S Range 32-E , NMPM, Roosevelt County				

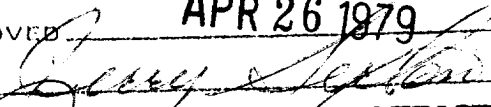
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	N 34 7S 32E no

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'n. Diff. Res'n.		
Date Spudded 1-25-79	Date Compl. Ready to Prod. 2-15-79	Total Depth 4316	P.B.T.D. 4311
Elevations (DF, RKB, RT, GR, etc.) 4493.5	Name of Producing Formation San Andres	Top Oil/Gas Pay 4169	Tubing Depth 4260
Perforations 4169 - 4276			Depth Casing Shoe 4315
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 7/8"	8 5/8" 24#	1715	600
7 7/8"	4 1/2" 10#	4315	175

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 2-15-79	Date of Test 3-1-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size 2"
Actual Prod. During Test 10	Oil-Bbls. 10	Water-Bbls. 95	GAS-MCF TSTM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature) President (Title) April 24, 1979 (Date)	
OIL CONSERVATION COMMISSION APR 26 1979 APPROVED BY  TITLE SUPERVISOR DISTRICT 1 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the geologic tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompletions. Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.	

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APR 25 1979

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