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El Ran, Inc.		2 \			
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NEW VEXICO OIL CONSERVATION COMMISSION WELL . JATION AND ACREAGE DEDICATION F

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

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El Ran,	ection	Township	Range	Con	unty D	
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						^{• No.} John W. West

APPLICATION FOR DRILLING

El Ran, Inc. U. S. Well No. 1 Gection 34-T75-R322 Rocsevelt County, New Mexico

In conjunction with Form 9-3310, Application for Permit to Drill subject well, Ll Ran, Inc. submits the following ten items of pertinent information:

1. The geologic surface formation is the Ogallala formation.

2. The estimated tops of geologic markers are as follows: Yates 2385' San Andres 3458'

3. The depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: No data available. Probably from Triassic formation at approximately 500 to 600 feet. Oil or Gas: San Andres at approximately 3456 to 4325 feet.

- 4. Proposed casing program: See Form 9-331C.
- 5. Pressure control equipment: See Exhibits C, D, and E.
- 6. Rud program: See Form 9-3310.
- 7. Auxiliary equipment: See Exhibit D.
- 8. Testing, logging and coring programs: None.
- 9. No abnormal temperatures or pressures are anticipated.
- 10. Anticipated starting date: As soon as possible. Anticipated completion of drilling operations: Approximately 7 days after starting date.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

El Ran, Inc. U. S. Mell Ho. 1 560' FSL and 1930' FML Section 34-T75-R32E Recevent County, New Mexico (Development Well)

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effects associated with the operation.

- 1. EXISTING ROADS.
 - A. Exhibit A is a portion of BLM quad-color map no. SE-9, showing the area surrounding the proposed wellsite on a scale of 1/2 inch to a mile. The proposed location is situated at a driving distance of approximately 20.8 miles (excluding the proposed new access road) south of Elida, New Mexico, and the existing roads leading to the wellsite are indicated in red in Exhibit A.
 - (1) Proceed south from Elida on highway 114 for approximately 0.6 miles. At this point, take the right fork ento highway 440.
 - (2) Continue in a bouthward direction for an additional 19.8 miles (20.4 miles from highway 70 in Elida). The road surface will change from blacktop to a dirt surface about 14.5 miles from Elida. You will pass over a number of cattleguards, including five cattleguards on the dirt road. Approximately 0.4 miles after crossing the fifth cattleguard, turn right (west).
 - (3) Approximately 0.1 miles after this turn, you will pass a tank battery and a caliche pit on your left. Approximately 0.1 miles beyond this point, a well (Byron #17) is currently being drilled. Approximately 0.2 miles beyond this well, you will reach the well pad of Byron #2. The new access road to the proposed location will originate from the southwestern corner of the well pad of Byron #2.
 - 2. PLANNED ACCESS ROAD.
 - A. The proposed new access road will be constructed in an east-to-west direction, from the southwestern corner of the drill pad at Byron #2 to the southeastern corner of the drill pad at the proposed lo-cation.
 - B. The route of the proposed road passes over a relatively level area and only very minor leveling will be required
 - C. The length of the proposed road will be approximately 1120 feet. It will have a driving surface width of 12 feet and the surface will be

El Man, Inc. U. S. Mell #1 Page 2

topped with six inches of compacted caliche. The center of the road will be crowned, with drainage on both sides.

- D. No turnouts will be required, and no fences, cattleguards, or culverts are involved.
- I. The starting point of the new road is clearly marked with surveyor's ribbons and the route of the road is staked and flagged.
- F. The first half of the route of the proposed road is on privately owned fee surface and the second half, adjacent to the drillsite, is on fee surface owned by the New Mexico State Department of Jame and Fish. An agreement exists between El Man, Inc. and the private fee surface owner, Harry Carroll, concerning El Man's use of this surface as a portion of the access route, and an application has been submitted to the New Mexico State Department of Game and Fish for use of that department's surface, both as part of the access route and as a drillsite.
- 3. LOCATION OF EXISTING WELLS.
 - A. As indicated in Exhibit D, there has been considerable drilling activity in the area of the proposed well. The marcest producing well is Byron #2, located 1/4 mile east of the proposed well, and drilling activity is currently being conducted on Dyron #1Y, located 990 feet east of Byron #2.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.
 - A. There are no production facilities on this lease at the present time.
 - 3. In the event that the well is productive of oil, a tank battery and heater will be installed on the well pad. Electric power for production is available from an east-west high line about 500 feet south of the proposed location.
- 5. LOCATION AND TYPE OF MATIN SUPPLY.
 - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from privately owned or commercial sources and will be hauled to the location by truck over the existing and proposed roads described in paragraphs 1 and 2, above.
- 6. SOURCE OF CONSTRUCTION MATERIALS.
 - A. Caliche required for road and drilling pad surfaces will be obtained from a privately owned pit approximately 2/3 of a wile east of the proposed drillsite. This is the caliche pit referred to, in parasraph 1A(3), above.
- 7. VETHODS OF HANDLING MASTE DISPOSAL.
 - A. Drill cuttings will be disposed of, in the reserve pits, which will be plastic-lined.

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El Ran, Inc. U. S. Well #1 Page 3

- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. All pits will be fenced with normal fencing material to prevent the entry of livestock into the pits.
- D. Mater produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the USGS for approval.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. Trash, waste paper, garbage and junk will be buried in a separate pit and covered with a minimum of 24 inches of dirt. All waste materials will be contained to prevent scattering by the wind.
- H. All trash and debris will be buried or removed from the wellsite within 90 days after drilling and/or completion operations have been finished.

3. ANCILLARY FACILITIES.

A. None required.

- 9. WELLSITE LAYOUT.
 - A. Exhibit C shows the relative location and dimensions of the well pad and reserve pits.
 - B. The ground surface at the wellsite is comparatively flat, and very little cut or fill will be required to construct either the drilling pad or the reserve pits. The drilling surface will be covered with six inches of compacted caliche.
 - C. The reserve pits will be plastic-lined.
 - D. The pad and pit area has been staked and flagged.
- 10. PLANS FOR RESTORATION OF THE SURFACE.
 - A. After drilling and/or completion operations have been finished, all equipment and other material not needed for further operations will be removed. Pits will be filled and the location cleaned of all trash and junk, so as to leave the wellsite in as aesthetically pleasing a condition as possible.
 - B. Any unguarded pits containing fluids will be fenced until they have been filled.

El Ran, Inc. U. S. Well #1 Page 4

> C. If the proposed well is non-productive, all applicable rehabilitation and/or vegetation requirements of the BLM, the USGS, and the New Mexico State Department of Game and Fish will be complied with, and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.

11. OTHER INFORMATION.

- A. The proposed wellsite is located in an essentially level area. The proposed new access road crosses a generally level area, also, with only minor surface anomalies.
- B. The topsoil at the wellsite consists of moderately soft sand.
- C. Flora and Fauna: The vegetation cover at the proposed location is moderately sparse, consisting of miscellaneous weeds and grass, bear grass yucca, and a few cactus plants. No wildlife was observed, but it is likely that typical semi-arid desert wildlife inhabit the area, which is used for cattle grazing.
- D. There are no ponds, lakes, or flowing streams or rivers in the vicinity of the wellsite.
- I. There are no occupied dwellings within several miles of the wellsite. The nearest windmill is about a half-mile northeast of the location.
- F. The wellsite is on surface owned by the New Mexico State Department of Game and Fish, with federal ownership of minerals.
- G. There is no evidence of any significant archaeological, historical or cultural sites in the area of the proposed location. An archaeological survey has been conducted by the Agency for Conservation Archaeology, Eastern New Mexico University, Portales, New Mexico, and their report has been distributed to the appropriate government agencies.

12. OPERATOR'S REPRESENTATIVES.

A. The field representatives of the operator responsible for assuring compliance with the approved surface use plan are:

W. W. Ranck El Ran, Inc. 1603 Broadway Lubbock, Texas 79401 Telephone: 806-763-4091 Robert R. Ranck El Ran, Inc. 1603 Broadway Lubbock, Texas 79401 Telephone: 306-763-4091

13. CERTIFICATION.

See attachment on next page.

El Ran, Inc. U. S. Vell #1 Page 5

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by El Ran, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12/20/78 Date

Edward N. Lucking

Agent for El Ran, Inc.

ED LUCKING & ASSOCIATES -216 BOOKER BUILDING. P. 0. Box 1203 -100 COUTH FOUNTH STREET ARTESIA, NEW MEXICO 88210

505.746.9141- 2505

December 20, 1978

U. S. Geological Survey Hobbs, New Maxico

> Re: El Ran, Inc. U. S. Mell Do. 1 260' FSL and 1980' FML Section 34-T7S-R32E Roosevelt County, New Mexico

Gentlemen:

This is to advise that an agreement exists between DL Han, Inc. and Harry D. Carroll, in connection with access road construction activities related to the above referenced well, as well as to other wells being drilled or contemplated on fee surface belonging to Dr. Carroll.

The access road to be built to the referenced well, as well as all other roads proviously constructed on Mr. Carroll's fee surface, will remain intact for as long a period as drilling activity or well production requires their continued use. If this proposed access road should cease to be required, it will be ripped or left intact, at Mr. Carroll's discretion.

An application is currently being processed covering access road and drilling pad construction, related to the referenced well, on fee surface belonging to the New Mexico State Department of Game and Fish.

Sincerely, Edward N. Lucking

Agent for EL Man, Inc.









This rig is equiped with a Shaffer LWS Series 900 Double BOP Hydralic operated. With blanks,4", 44" and side connections. WEK FULLING CO., INC. - RIG 2 / EQUIPMENT DESCRIPTION

All equipment should be at least 3,000 psi WP or higher unless otherwise specified.

- . Bell nipple.
- . Hydril bag type preventer
- . Ram type pressure operated blowout preventer with blind rams.
- . Flanged spool with one 3-inch and one 2-inch (minimum) outlet.
- . 2-inch (minimum) flanged plug or gate valve.
- . 2-inch by 2-inch by 2-inch (minimum) flanged tec.
- . 3-inch gate valve.
- . Ram type pressure operated blowout preventer with pipe rams.
- . Flanged type casing head with one side outlet.
- . 2-inch threaded (or flanged) plug or gate valve.
- Flanged on 5000# WP, threaded on 3000# WP or less.
- . 3-inch flanged spacer spool.
- . 3-inch by 2-inch by 2-inch by 2-inch flanged cross.
- . 2-inch flanged plug or gate valve.
- . 2-inch flanged adjustable choke.
- . 2-inch threaded flange.
- . 2-inch XXH nipple.
- . 2-inch forged steel 90°Ell.
- . Cameron (or equal.) threaded pressure gage.
- . Threaded flange.
- . 2-inch flanged tee.
- . 2-inch flanged plug or gate valve.
- . 22-inch pipe, 300' to pit, anchored.
- . $2\frac{1}{2}$ -inch SE valve.
- . $2\frac{1}{2}$ -inch line to steel pit or separator.

NOTES:

- . Items 3, 4 and 8 may be replaced with double ram type preventer with side outlets between the rams.
- . The two values next to the stack on the fill and kill line to be closed unless drill string is being pulled.
- . Kill line is for emergency use only. This connection shall not be used for filling.
- . Replacement pipe rams and blind rams shall be on location at all times.
- . Only type U, LSW and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
- . Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

EXHIBIT D El Ran, Inc. U. S. Well No. 1 Section 34-T7S-R32E Roosevelt County, N. M. Ś.





12020 (C.) Section of Franks, Section **1. M.**