Submit 5 Copies Appropriate District Office	F	Energy, Mine	State of Ne erals and Natu	w Mexico ral Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT I P.O. Box 1980, Hobba, NM 88240 DISTRICT II	OIL CONSERVATION DIVISIO					N				
P.O. Drawer DD, Artesia, NM 88210		Santa	Fe, New Me	xico 8750	4-2088					
DISTRICT III 1000 Rio Brazoa Rd., Aziec, NM 87410 1	REQU	JEST FOR	ALLOWAB	LE AND A AND NA	UTHORIZ	S				
I. Operator Permian Resourc		d/l	b/a Permia				PINO. 1-041-	20483	3	
Address P. O. Box 590		Midland,	Texas 79	702						
Reason(s) for Filing (Check proper box) New Well	Oil	Change in Trai	nsporter of:		r (Please expla	in)				
Change in Operator	Casinghea		ndensate			Midlan	d TY -	79702		
If change of operator give name and address of previous operator Earl		<u>uno Compa</u>	iny P.	<u> (l. Box</u>	590		<u>a</u> , <u>,</u>	41.02		
II. DESCRIPTION OF WELL A	AND LE	Well No. Pox	ol Name, Includir			Kind c State,	{ Lease Federal or Fee		No.	
Chaveroo San Andres Unit 4 Chaveroo Sar Location (Tract 3)									Line	
Unit Letter 244 T		76	nge 32		MPM, K	000	evel		County	
Section 34 Township										
III. DESIGNATION OF TRANS		or Condensate	AND NATU		e address 10 wh	uch approved	copy of this fo	orm is 10 be seni))K 7400	
Phillips Petroleum Co.	and the second day of	rucks		1400 P1a	aza Offic	e Bldg.	, Bartle	esville, C orm is to be send)		
Name of Authorized Transporter of Casing Trident NGL, Inc.				Address (Give address to which approved 10200 Grogan Mills Rd., Is gas actually connected? When			Woodsla	and, TX 7	7380	
If well produces oil or liquids, give location of tanks.	Unit	Soc. Tu				when				
If this production is commingled with that f IV. COMPLETION DATA	from any of	her lease or pool	l, give commingli	ing order num	ber:			·		
	(7)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion . Date Spudded	Date Com	pl. Ready to Pro	۱ xd.	Total Depth	1	L	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top OiVGas Pay			Tubing Depth			
Perforations	L						Depth Casin	g Shoe		
TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR	ALLOWAB	LE	1	exceed top all	nwable for this	s depth or be	for full 24 hours.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank	Dale of T	iolal volume of i	oad oil and must	Producing M	ethod (Flow, pu	unp, gas líft, e				
Length of Tea	Tubing Pressure			Casiog Pressure			Choke Size			
Actual Proc. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	Length of Test			Bbls. Coadensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)			Casing Pressure (Shui-in)			Choke Size			
Testing Method (pilot, back pr.)				- 						
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is the and complete to the best of my	that the inf	ormation given	ion ,			JUN 1	6 1993			
							Y JERRY S			
	шы)		Bv						
Signature Randy Bruho	UN) Presiden	t			TRICT I SU	PERVISOR			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.