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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator El Pan, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Byron	Well No. 4	Pool Name, including Formation Chaveroo (SA)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I ; 220 Feet From The E Line and 1650 Feet From The S				
Line of Section 34 Township 7S Range 32E , NMPM, Roosevelt County				

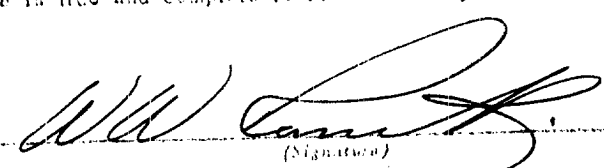
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 721, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit P Sec. 34 Twp. 7-S Rge. 32-E	Is gas actually connected? Yes When 3-27-79

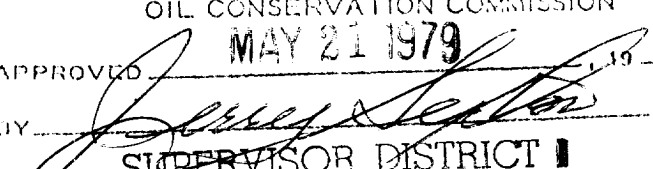
If this production is commingled with that from any other lease or pool, give commingling order number: **--**

IV. COMPLETION DATA			
Designate Type of Completion - (X) XX	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Part. Re-drill ☐		
Date Spudded 5-1-79	Date Compl. Ready to Prod. 5-15-79	Total Depth 4325	P.B.T.D. 4323
Elevations (DF, RKB, RT, GR, etc.) 4483 Gr.	Name of Producing Formation SA	Top Oil/Gas Pay 4172	Tubing Depth 4190
Perforations 4213 - 4293			Depth Casing-Shoe 4324
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 3/4	8 5/8	1702	550
7 7/8	4 1/2	4324	175
4"	2 3/8		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil, able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 5/15/79	Date of Test 5-15-79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 425	Casing Pressure Packer	Choke Size 1/2
Actual Prod. During Test 91	Oil - Bbls. 91.	Water - Bbls. 0	Gas - MCF 610

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
President (Title)	
May 15, 1979 (Date)	

OIL CONSERVATION COMMISSION	
MAY 21 1979	
APPROVED	
BY 	
TITLE SUPERVISOR DISTRICT I	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for the entire casing and tubing string.	
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.	