

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Ran, Inc.		8. Farm or Lease Name Byron
3. Address of Operator 1603 Broadway, Lubbock, Texas 79401		9. Well No. 4
4. Location of Well UNIT LETTER I 990 FEET FROM THE E LINE AND 1650 FEET FROM THE S LINE, SECTION 34 TOWNSHIP 7-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4483 Gr.		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

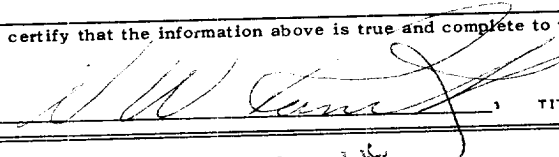
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" casing was run to 1702 and cemented with 550 sacks. Cement circulated 50 sacks. Blow-out preventor was installed and pressured up to 1000# -- held for 30 minutes. 4 1/2" casing was set at 4324, and cemented with 175 sacks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **President** DATE **May 15, 1979**

APPROVED BY Jerry Sexton TITLE _____ DATE **MAY 17 1979**
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

MAY 10 1979

CH. C. [illegible]
[illegible]