Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRANS	SPORT OIL	AND NATURAL GA				
Operator	Well API No.							
Murphy Operating		30-041-20487						
P. O. Box 2545,	Roswe	11, Ne	w Mexico	88202-2545				
Reason(s) for Filing (Check proper box)				Other (Please expla	ain) `			
New Well		Change in Tra	. —	Change effect	ive Apri	1 1. 19	92	
Recompletion Cil X Dry Gas Change effective April 1, 1992 Change in Operator Chasinghead Gas X Condensate Change								
If change of operator give name		<u> </u>						
and address of previous operator								
II. DESCRIPTION OF WELL A		SE						
Cone Federal	Well No. Pool Name, Including			awk San Andres				ase No. 15019
Location	_,		10111411	awk ball Allutes	INA	AAA	A M1-	15015
Unit LetterB	: 660) Fe	et From TheN	orth Line and 198	0F	t From The	East	Line
Section 31 Township	7 Sou	th R	nge 32 Ea	st , NMPM,	D 1.			County
III. DESIGNATION OF TRANS	SPORTE	R OF OIL	AND NATUI	RAL GAS				
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casing	P. O. Box 1356, Dumas, TX 79029							
Jude to NIL Inc	Address (Give address to which approved copy of this form is to be sent)							
well produces oil or liquids, Unit Sec. Twp. Rge.				Is gas actually connected? When ?				
give location of tanks.	LAL		7S 32E					
If this production is commingled with that fi IV. COMPLETION DATA	rom any othe	r lease or poo	l, give commingli	ng order number:				
Designate Type of Completion -	. M	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
the Spudded Date Compl. Ready to Prod.				Total Depth	J	P.B.T.D.	<u> </u>	1
				T XIVO- 9-				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth			
Perforations				Depth Casing Shoe				
	т	UBING, C	ASING AND	CEMENTING RECOR	ND.	<u>!</u>		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
							·	
V. TEST DATA AND REQUES				 		*,		
OIL WELL (Test must be after re Date First New Oil Run To Tank	T		oad oil and must	be equal to or exceed top all Producing Method (Flow, p			for full 24 hou	rs.)
Date First New Oil Run 10 Tank	Date of Test			Tomoning Microscott 1000, purip, 800 tys, etc.)				
Length of Test	Tubing Pressure			Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	Gas- MCF			
-				<u></u>		<u> </u>	- ··-	
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
M OPER A MOR CORNERS	 	CO1 (5)	I A NICTO			<u> </u>		
VI. OPERATOR CERTIFIC				OIL CO	NSERV	ATION	DIVISIO	NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				APR 21'92				
is true and complete to the best of my h	cnowledge an	nd belief.		Date Approve	ed			
Carol a. L	Jan	i i						
Signature Signature And I Consider Broadwation And I was				By AND AND STANTO BY JERRY NAMEDN DESTRUCTION				
Carol J. Garcia, Production Analyst Printed Name Title				11		373.47.5 0 8	•	
4/8/92	Title							
Date		Telebp	one No.	Ц				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.