

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 15846	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wolfson Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3206 Republic Bank Tower Dallas, Texas		8. FARM OR LEASE NAME Mountain-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FWL & 1980' FWL At top prod. interval reported below At total depth		9. WELL NO. 4	
14. PERMIT NO.		DATE ISSUED DEC 5 1979	
15. DATE SPUDDED 11-4-79		16. DATE T.D. REACHED 11-11-79	
17. DATE COMPL. (Ready to prod.) 12-3-79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 1421 KB	
19. ELEV. CASINGHEAD 1411		20. TOTAL DEPTH, MD & TVD 14207	
21. PLUG, BACK T.D., MD & TVD 1164		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-4207		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1120-56 San Andres	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8 5 1/2		WEIGHT, LB./FT. 23 17	
DEPTH SET (MD) 1765 1185		HOLE SIZE 11 7 7/8	
CEMENTING RECORD 600 250		AMOUNT PULLED None "	
29. LINER RECORD		30. TUBING RECORD	
SIZE None		SIZE 2	
TOP (MD) None		DEPTH SET (MD) 1195	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number) 1120-56 25 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1120-56 AMOUNT AND KIND OF MATERIAL USED 2000 gals. 20% acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 12-3-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Waring insert	
WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 12-3-79		HOURS TESTED 24	
CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
OIL—BBL. 87		GAS—MCF. 49	
WATER—BBL. 0		GAS-OIL RATIO 570	
FLOW. TUBING PRESS. --		CASING PRESSURE --	
CALCULATED 24-HOUR RATE --		OIL—BBL. 87	
GAS—MCF. 49		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 23			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. L. Freedman		TITLE Prod. Engr.	
DATE 12-4-79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0 1765 2174 3313	1765 2174 3313 4207TD	Redbeds Salt, anhydrit Sand, anhydriye Dolomite	Yates San Andres	2174 3313	

RECEIVED
DEC 11 1966
OIL CONSERVATION DIV.