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DISTRIBUTIO	DISTRIBUTION					
SANTA FE						
FILE						
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
	GAS					
OPERATOR						
PRORATION OFFICE						
Operator						
Wolfson C	il Co	mp.	my			
3206 Repu	blic (Check s	Baz	box			
New Well	x					
Recompletion						
Change in Ownership	。 <u> </u>					
If change of owners and address of prev						
DESCRIPTION O	F WEL	L A	<u>ND</u>			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1	SANIAFE	REQ	DESI FOR ALI	LOWARLE		Effective 1		
	FILE		AND				• • •	
	U.S.G.S.	AUTHORIZATION TO	O TRANSPORT	FOIL AND N	ATURAL GA	\S		
- 1	LAND OFFICE							
	OIL							
	TRANSPORTER GAS							
	OPERATOR							
	PRORATION OFFICE							
1.	Operator							
	Wolfson Oil Company							
	2006 Day 114- Barto M	B.1	3	95003				
	3206 Republic Bank To Reason(s) for filing (Check proper box)	mor Dal	las, Texas	Other Please	explain)			
	· · · · · · · · · · · · · · · · · · ·	Change in Transporter of:		,	-			
	New We!l		D C []					
	Recompletion	011	Dry Gas					
	Change in Ownership	Casinghead Gas	Condensate					
	If change of ownership give name and address of previous owner							
**	DESCRIPTION OF WELL AND I	FASE						
11.	Lease Name	Well No. Pool Name, Incl	uding Formation		Kind of Lease		Lease No.	
	Manatada Badawal	1		_\	State, Federal			
	Mountain-Federal	4 Toananawa	: (San Andre	18)		Fed.	10016	
	_				D			
	Unit Letter <u>15</u> ; 990	Feet From The Worth	Line and	1950	Feet From T	Best		
		_		NI (D) (County	
	Line of Section 30 Tow	nship 7-8 Rai	nge 32-6	, NMPM,	Poo	sevelt	County	
	•	•						
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATUR	AL GAS			1	(10 40 to 0004)	
	Name of Authorized Transporter of Oil	or Condensate	Address	(Give address t	o which approve	ed copy of this form	is to be sent)	
			Midl	and, Texa	s			
	Name of Authorized Transporter of Cas	inghead Gas 📻 💮 or Dry Gas	Address	(Give address t	o which approv	ed copy of this form	is to be sent)	
	Cities Service	-	N117 m	esand, Ne	w Merian			
	OTCIES DELAIGE	Unit Sec. Twp.		ctually connecte		1		
	If well produces oil or liquids,			-		3020		
	give location of tanks.	G 30 7-8		65		y 1979		
	If this production is commingled wit	h that from any other lease o	or pool, give com	mingling order	number:			
IV.	COMPLETION DATA					Dive Book Some	Res'v. Diff. Res'v.	
			Well New Wel	Workover	Deepen	Plug Back Same	Res. V. Dill. Nes V.	
	Designate Type of Completio	n – (X) X	X	!		 		
	Date Spudded	Date Compl. Ready to Prod.	Total De	epth		P.B.T.D.		
	11ek=79	30 2 70),2	207		1/163		
		12-3-79 Name of Producing Formation		/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)			•		1,155		
	1421 KB	San Andres	1:120			Depth Casing Sho		
	Perforations			i				
	1,120-56			1.185				
	TUBING, CASING, AND			TING RECOR	<u> </u>			
	HOLE SIZE	CASING & TUBING SI	ZE	DEPTH S	ET	SACKS	CEMENT	
	11	8 5/8	17	165		600		
	7 7/8	5 \$	1,7	85		250		
		7-3						
		OR ALLOWARD E (Total	he after recon	ery of total valu	me of load oil o	ind must be equal t	o or exceed top allow-	
V	TEST DATA AND REQUEST F	OR ALLOWABLE (1881 n able fo	or this depth or be	for full 24 hours	s)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Produci	ing Method (Flot	v, pump, gas lif	t, etc.)		
	Date First New Oil Hun To Tanks	Date of Teat						
	12-3-79	Tubing Pressure	Castra	Pressure		Choke Size		
	Length of Test	Tubing Pressure	Casing	L. r A±om_A			1	
	24					Ggs - MCF		
	Actual Prod. During Test	Oil-Bbis.	Water - I					
	87	87		0		149		
		<u> </u>						
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. C	Condensate/MMC	F	Gravity of Conde	neate	
	7,51441 1.551 1.551 1.551 1.551	<u> </u>						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shut	:-in)	Choke Size		
	Testing Method (pitot, buck pr.)			•	-			
					00110551	TION COMMIS	SCION	
VI	. CERTIFICATE OF COMPLIAN	CE		OIL	ETS		3310N	
				DEC	6 1979			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, 19				
				(Land	1411	William)		
above is true and complete to the best of my knowledge and belief.			belief.	THE SUPERVISOR DISTRICE. This form is to be filed in compliance with RULE 1104.				
			TITL					
			11					
			'					
If this is a request for allowable for a newly drilled or				drilled or deepened				
	(Signature) If this is a request for allowable for a tabulation of the dev well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells.			E 111.				
				ompletely for allow-				
Fill out only Sections I, II, III, and VI for change well name or number, or transporter, or other such change								
			I P	Fill out only	Sections I. I	i, III, and VI for	changes of owner,	
	12-4	79	well	name or numo	er, or transpor	tell of orner press		
	12-4 (D	atel 9	well	name or numo	er, or transpor	tell of orner press		
	12-4 (D	atel 9	well	name or numo	er, or transpor	tell of orner press	changes of owner, change of condition. ich pool in multiply	

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OIL CONSERVATION DIV.