Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

i.		10 ID	MINOL		ハレ	WIND INV	I OUVE O	73					
Operator Earl R. Bruno		· · ·								API No. ≷∕) ~ () (4	11-204	JGD ?	
Address										<u> </u>	1 00	110	
P.O. Box 590 Reason(s) for Filing (Check proper box)		, Texa	as 79	702			er (Please exp	Jaim)			·		
	4	~ :	:- m				ci (i ieuse exp						
New Well		Change i	_		٦								
Recompletion \bigsqcup	Oil	<u></u>	ے Dry G		7								
Change in Operator X	Casinghea	d Gas	Conde	ensate	<u></u>								
f change of operator give name nd address of previous operator E	arl R. B	runo	P.0.	Box !	<u>590</u>	Midlar	nd, Texa	s 79	702				
I. DESCRIPTION OF WELI	AND LE	ASE											
Lease Name Well No. Pool Name, Includ										Kind of Lease State, Federal or Fee		Lease No.	
Chaveroo San Andres Unit 2 Chaveroo						oan Andres				744234 (4) (NM	18846	
Location (Tract 2)		650	East E	imm The	Sc	outh Line	d 23	310	T.	et From The	Nes	+ Line	
Unit LetterK	•		_ reet r				5 2 110 <u>(2.15</u>	$\overline{}$					
Section 34 Towns	hip 75)	Range	3 2	321	(- , NI	мрм,	KOC	Bev	ielt		County	
II. DESIGNATION OF TRA	NSPORTE	R OF C	DIL AN	ND NAT	UR.	AL GAS							
Name of Authorized Transporter of Oil	D 7	or Coade	ensale		1	Address (Giv	address to w	1 1	()	i // -	- 11	1	
hillips Petroleum (o. & Trucks						Address (Give address to which approve					ir 1745Vil		
Name of Authorized Transporter of Casi	nghead Gas	\dot{x}	or Dry	/ Gas [/ ا		6 rogar				oodlanc		
Tricent NGL, LNC	Unit	Sec.	Twp.	Rg	ze. I		y connected?	. •••	When		<u>Cocaltan</u>	12, 11	
ve location of tanks.			<u>i</u>	_i				i					
this production is commingled with the	I from any oth	er lease of	r pool, gi	ive commi	nglin	g order numb	жг						
V. COMPLETION DATA		Oil Wel	11	Gas Well		New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i </u>	i_		_ _					<u> </u>	1		
Date Spudded	Date Compl. Ready to Prod.				1	Total Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
					_L					Depth Casing Shoe			
erforations										Depth Casii	ig Shoe		
		TIRING	CASI	NG AN	D C	EMENTIN	NG RECOR	.D					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
HOLE SIZE	1	3	000		_								
										ļ			
. TEST DATA AND REQUE	ST FOR A	HOW	ARIE							1			
. TEST DATA AND REQUE IL WELL (Test must be after	recovery of to	ial volume	of load	oil and mu	ust be	equal to or	exceed top allo	owable j	for this	depth or be	for full 24 hou	urs.)	
tate First New Oil Run To Tank	Date of Tes				P	roducing Me	thod (Flow, pu	ump, ga	s lift, e	ic.)			
						Casing Pressure				Choke Size			
ength of Test	Tubing Pres	Tubing Pressure				Casing Pressure							
ictual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.				G25- MCF			
					Ļ					1	14/		
GAS WELL	- 11				76	ble Conden	sale/MMCE			Gravity of C	Condensale		
uctual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF				Sizing of Goldstand			
esting Method (pitot, back pr.)	Tubing Pre-	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
					_ _					<u> </u>			
I. OPERATOR CERTIFIC				NCE			DIL CON	ISE	RV	MOITA	DIVISIO	NC	
I hereby certify that the rules and regularision have been complied with an	ilations of the	Oil Conse	rvation	e									
is true and complete to the best of my	knowledge an	d belief.	=	-		Data	Approve	Ч		(m) 2	U		
\sim \sim						Dale	∠hhi ∩∧e.	u					
Kandy 12 un	0					Ву	ORIGINA	L SISI	GBV	BA TEKAA	SEXTON		
Signature Randy Bruno Prod. Mgr.					\parallel	<i>Uy</i>	2)	S (70°)	715	UPSAVISO	R		
Printed Name			Title			Title					,		
11/4/92		915/68	iephone N			*							
Date		151	charac i]]								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.