

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

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DISTRIBUTION	
STATE FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
El Ran, Inc.

Address
1603 Broadway, Lubbock, Texas 79401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-1-79
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name U.S.	Well No. 2	Field Name, including Formation Chaveroo (SA)	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter K	1650	Feet From The FSL	Line and 2310	Feet From The FWL
Line of Section 8 3/4	Township 7-S	Range 32-E	N.M.P.M. Roosevelt	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 34	Twp. 7-S	Pge. 32-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim. Treat. ☐	Full. Repl. ☐
Date Spudded 5-10-79	Date Compl. Ready to Prod. 6-1-79	Total Depth 4327 KB	P.B.T.D. 4322 KB					
Elevations (D _h , R&B, RT, CR, etc.) 4493 Gr.	Name of Producing Formation SA	Top Oil/Gas Pay 4174	Tubing Depth 4254					
Perforations 4174, 88, 92, 4200, 12, 16, 28, 47, 4300, 4302	Depth Casing Shoe 4322							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 23#	1702	550 sacks.
7 7/8	4 1/2 10.5#	4322	175 sacks.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-1-79	Date of Test 6-1-79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 40	Casing Pressure 625	Choke Size 2"
Actual Prod. During Test 94	Oil - Bbls. 94	Water - Bbls. 0	Gas - MCF 788

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbbls. Condensate/MSCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert R. Runch
(Signature)

Vice-President

June 2, 1979

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 6 1979

BY *[Signature]*
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of conditions.