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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K 6523	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		8. Farm or Lease Name TP State	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No. /	

2. Name of Operator Cola Petroleum, Inc.		10. Field and Pool, or Wildcat Bluitt-Wolfcamp	
3. Address of Operator Suite 200 - 619 West Texas Midland, Texas 79701			

4. Location of Well		11. County Roosevelt	
UNIT LETTER K LOCATED 1650' FEET FROM THE South LINE AND 1650' FEET FROM THE West LINE OF SEC. 32 TWP. 7-S RGE. 37 NMPM			

15. Date Spudded 6-20-79	16. Date T.D. Reached 7-18-79	17. Date Compl. (Ready to Prod.) 8-8-79	18. Elevations (DF, RKB, RT, GR, etc.) 4072' gr. 4084' KB	19. Elev. Casinghead 4072'
20. Total Depth 8293'	21. Plug Back T.D. 8279'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-8293'	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 8198' - 8275' Wolfcamp				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Radioactivity, Forxo-Guard, Compensated Acoustic Velocity GR/C	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	43	350	17"	300 sx	0
8-5/8	32	4750	11"	First stage w/200 sx	0
				Second Stage w/500 sx	0
4-1/2	11.6	8293	7-7/8	150 sx	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8131	8131

31. Perforation Record (Interval, size and number) 8198 - 8275 .42 holes (25)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8198-8275	10,000 gals. 28% + 15,000 gals. WF-40 + 10,000 gals. WF-10
	8249-8275	5000 gals. 7-1/2% MSR

33. PRODUCTION							
Date First Production 8-8-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod. - Testing	
Date of Test 9-15-79	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. -0-	Gas - MCF TSTM	Water - Bbl. 30-60*	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 30	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments C-103 Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE Supervisor of Operations DATE 11/6/79

J. E. Sullivan

* Well Slugging

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not more than 20 days after the completion of any new hole drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-active logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2012</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2552</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3725</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5060</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6370</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7140</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8110</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8198 to 8275 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2012	2012	Red Bed, Gypsum				
2012	2552	540	Anhydrite, Salt				
2552	2645	93	Sand				
2645	3725	1080	Anhydrite, Salt, Dolomite				
3725	7140	3415	Dolomite, Anhydrite, Shale				
7140	8110	930	Red & Green Shale, & Anhydrite				
8110	8293	183	Dolomite & Limestone				

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O.C.D. HOBBS, OFFICE