

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K6523	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		TP - State	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
Cola Petroleum, Inc.		10. Field and Pool, or Wildcat	
3. Address of Operator		Bluitt-Wolfcamp (N)	
Suite 200-619 West Texas, Midland, Texas 79701			
4. Location of Well		12. County	
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE		Roosevelt	
AND 1650 FEET FROM THE West LINE OF SEC. 32 TWP. -757 RANGE. 37E N44PM			
		19. Proposed Depth	
		8500	
		19A. Formation	
		Wolfcamp	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
21A. Kind & Status Plug. Bond		6-4-79	
Blanket-Current			
21B. Drilling Contractor			
Unknown			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	12-3/4	43	350	300	Circ.
11"	8-5/8	32	4750	1st. 200/2nd 500	300
7-7/8	4-1/2	11.6	TD	250	(1600' Fillup)

Well will be drilled to approximately 350 feet where 12-3/4" Casing will be run, cemented and tested. Well will then be drilled to approximately 4750' where 8-5/8" casing will be run, cemented, and tested. A sleeve, DV tool, or similar device will be run at approximately 2000 feet to cement from top of salt into the surface casing. Well will then be drilled to TD (Approx. 8200') and 4-1/2" production casing run or the well will be plugged and abandoned in accordance with NMOCC instructions. A drill stem test may be run at TD.

BOP equipment: Shaffer 10" Series 900 Type 48E Double Gate Hydraulic with Closing Unit and Accumulator

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. O. Thompson Title Vice President Date May 24, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAY 28 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 25 1979

**OIL CONSERVATION COMM.
HQ000, N. M.**