Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department						See Ins	C-104 1-1-89 truction om of Pi	
STRICT II D. Drawer DD, Anesia, NM 88210 STRICT III STRICT III OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088)N			ALL OF F	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	10								
I. Operator	HEQUES	T FOR ALLO	WABLE AND	AUTHORI	ZATION AS				
Devon Energy Corpora	ation (Nevad	a)				API No.			
Address						-041-204	.93		
1500 Mid-America Tou Reason(s) for Filing (Check proper boy	x)	Ioadway, Ok		her (Please expl					
New Well	Cha: Oil	nge in Transporter o	Ci	hange in	Operato	r Name :	Effectiv	е	
Change In Operator	Casinghead Gas			ly 1, 19	92				
If change of operator give name and address of previous operator HOI	ndo Oil & Ga	s Co., PC	. Box 2208	, Roswell	L, NM 8	38202			
II. DESCRIPTION OF WEL									
Tucker	Wel 1	No. Pool Name, I Tuck	ncluding Formation er Ranch B	ough C		of Lease Lease No. Federal or Fee			
Location							<u> </u>		
Unit Letter		O Feet From Th	e <u>South</u> Li	ne and198	30 F	eet From The	East		
Section 9 Town	ship 75	Range	<u>33E</u>	IMPM,	Roose	velt		Cou	
III. DESIGNATION OF TRA	ANSPORTER O						······································		
Name of Authorized Transporter of Oil		ondensate	Address (Gi	ve address to wi	hich approved	copy of this	form is to be se	n!)	
Name of Authorized Transporter of Ca	singhead Cas		<u> </u>	<u>Box 1183</u>	, Houst	on. TX	77251-1	183	
Warren Petroleum Cor	singhead Gas	or Dry Gar	Address (Gi	ve address 10 wh 589, Tuls	uch approved	l copy of this j 74102	'orm is to be se	n1)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	1 _ 1	Rge. Is gas actual	ly connected?	When			<u> </u>	
If this production is commingled with the IV. COMPLETION DATA	J 9 hat from any other leas	<pre>7S 3 ∞ or pool, give com</pre>	<u>3E Yes</u> mingling order nur	iber:		12/9/8	7		
Designate Type of Completic		Well Gas We	II New Well	Workover	Deepen	Plug Back	Same Res'v	þiff R	
Date Spudded	Date Compl. Rea	dy to Prod.	Total Depth	L	I		İ	<u>i</u>	
Elevations (DF, RKB, RT, GR, etc.)						P.B.T.D.			
	etc.) Name of Producing Formation			Top Oil/Gat Pay			Tubing Depth		
Perforations						Depth Casin	g Shoe		
	TUBI	NG. CASING A	ND CEMENTI	NG PECOD					
HOLE SIZE		& TUBING SIZE		CEMENTING RECORD			SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR ALLC	WABLE							
	r recovery of total vol		musi be equal to or	exceed top allo	wable for this	depth or be j	or full 24 hour.	r.)	
Date I ha New On Run 10 Tank	Date of Test		Producing M	ethod (Flow, pu	mp, gas lift, e	Ic.)			
Length of Test	Tubing Pressure		Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water Dhir	Water - Bbls.		Gas- MCF			
						~ 40- 1177).			
GAS WELL Actual Prixed. Test - MCF/D						·			
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
esting Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Press	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	ulations of the Oil Co d that the information	uservation	(DIL CON	SERVA	ATION [DIVISIO	N	
is true and complete to the best of my knowledge and belief.			11	Approvec			'92		
Signaphre			- Bv	Orig. Pau G	signed by	T			
J. M. Duckworth Printed Name	Operat.	ions Manage Tide	r	Pau	eologist				
12120101			Title.	G	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
Date	405/23					······			

ly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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