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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

12. TYPE OF WELL

5. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Lawbar Petroleum, Inc.

3. Address of Operator

10880 Wilshire Blvd - Suite 2005 Los Angeles, CA 90024

4. Location of Well

UNIT LETTER "J" LOCATED 1980 FEET FROM THE South LINE AND 1980' FEET FROM

THE East LINE OF SEC. 9 TWP. 7-S RGE. 33-E NMPM

15. Date Spudded 7-10-79 16. Date T.D. Reached 8-21-79 17. Date Compl. (Ready to Prod.) 10-11-79 18. Elevations (DF, RKB, RT, GR, etc.) 4401 G. L. 19. Elev. Casinghead 4401'

20. Total Depth 9412' 21. Plug Back T.D. 8495' 22. If Multiple Compl., How Many N.A. 23. Intervals Drilled By Rotary Tools 0-9412' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8345 - 8358 Bough "C" 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Neutron - Density and GR Correlation Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	398'	17 1/2"	550 sx Cl "C" t 2% CaCl	-0-
8 5/8"	24# & 32#	3947'	11"	1724 sx Howco Lt t 5# salt & 200 sx Cl "C" t 2% CaCl	-0-
4 1/2"	11.6# & 13.50#	9412'	7 7/8"	900 sx 50-50 posmix w/2# gal 8# Salt	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8310'	8315'

31. Perforation Record (Interval, size and number) 8345 - 58 - 1 SPF 0.41 holes 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8345 - 58	1000 gal 15% Reg. N.E. Acid

33. PRODUCTION

Date First Production 10-11-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Fluid Pack Jet Well Status (Prod. or Shut-in) Producing

Date of Test 10-19-79 Hours Tested 24 Choke Size None Prod'n. For Test Period 159.3 Oil - Bbl. 159.3 Gas - MCF 121.06 Water - Bbl. 370 Gas - Oil Ratio 760/1

Flow Tubing Press. -0- Casing Pressure -0- Calculated 24-Hour Rate 159.3 Gas - MCF 121.06 Water - Bbl. 370 Oil Gravity - API (Corr.) 42°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By J. K. Colquitt

35. List of Attachments Electric Logs, Deviation Record, DST Recap

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. G. Durrett TITLE Agent DATE 10-22-79

E. G. Durrett
726 First National Bank Bldg - Odessa, TX 79760.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 8630	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8990	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2214	T. Miss 9225	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3346	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 4738	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6978	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 7882	T. _____	T. Chinle _____	T. _____
T. Penn. 8162	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 8340	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8344 to 8360 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS :

Include data on rate of water inflow and elevation to which water rose in hole. - Rotary Test - N.A.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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OCT 25 1979

O.C.D. HOBBS, OFFICE