		Form C+104
		Supersedes Old C-104 and C-11
		Effective 1-1-65
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AUTHORIZATION TO THE		
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ank Tower Dallas, Texas	75201	
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5 Tomahawk (San	Andrea) State, Federal	or ree Faderal 1M 18846
Feet From The NLine	and 2217 Feet From T	The
	· · · · · · · · · · · · · · · · · · ·	County
wnship 7-S Range 3	2-E , NMPM, ROO	sevelt County
TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ved copy of this form is to be sent)
1 Condensate	Midland Tares	
The based Care Find or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
		-
Tunit Sec. Twp. Rge.	Is gas actually connected? Whe	en
	Yes	June 1979
ith that from any other lease or pool, g	give comminging order number	
Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
ion $-(X)$	x	
	Total Depth	P.B.T.D.
6-13-79	1,270	1.21.1
	Top Oil/Gas Pay	Tubing Depth
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Top Oil/Gas Pay	Tubing Depth 1230 Depth Casing Shoe
Name of Producing Formation San Andres	Top Oll/Gas Pay	Tubing Depth
Name of Producing Formation San Andres TUBING, CASING, AND	Top Oll/Gas Pay	Tubing Depth 1:230 Depth Casing Shoe 1:255
Name of Producing Formation San Andres	Top Oll/Gas Pay 1,100 CEMENTING RECORD DEPTH SET	Tubing Depth 1230 Depth Casing Shoe 1255 SACKS CEMENT
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	REQUEST F(AUTHORIZATION TO TRAN Dallas, Texas Change in Transporter of: OII Dry Gas Change in Transporter of: OII Dry Gas Casinghead Gas Condens LEASE Well No. Pool Name, Including For 5 Tomahawk (San	ank Tower Dallas, Taxas 75201 Change in Transporter of: Other (Please explain) Oll Dry Gas Casinghead Gas Condensate LEASE Well No. Well No. Pool Name, Including Formation Kind of Lease State, Federal S Tomahawk (San Andrea) Feet From The N Line and 2217 Feet From The N Line address (Give address to which approx Midland, Texas NMPM, I or Condensate I or Condensate I Sec. I Sec. I Sec. I Sec. I Sec. I

Separate Forms C-104 must be filed for each pool in multiply completed wells.