COPY TO O. C. S.

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UNITED STATES	<u> </u>
DEPARTMENT OF THE INTERIOR	5. LEASE (2000) 2. 3 (2000) NM-15019 (2000) 2. 10 (2000)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas well well other	Cone Federal
2. NAME OF OPERATOR	9. WELL NO. 1 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SUNDANCE OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Tomahawk, San Andres
Suite 510, 1776 Lincoln St., Denver, CO 80203 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	T AREA STATE B BARRA
below.)	NW SE Section 31, T.7S., R.32E.
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Roosevelt New Mexico
AT TOTAL DEPTH: Same	14. API NO. 44 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	E, <u> </u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WE 4462' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL L	(NOTE: Report results of multiple completion or zou change on Form 9-330)
	ANG 1 1979 - A HERE
CHANGE ZONES	U. S. GEOLOGICAL SURVEY
(other) SET PRODUCTION CASING	HOBBS, NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st	tate all pertinent details, and give pertinent date
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly si including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir 	tate all pertinent details, and give pertinent date s directionally drilled, give subsurface locations ar nent to this work.)*
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