DISTA BUTION	EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator						
Flag-Redfern Oil Compa	iny					
Address P.O. Box 2280	Midland, Texas 79702					
Reason(s) for filing (Check proper box)	Change in Transporter of;	Other (Please expl	ain)			
New Well Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condensa	te				
If change of ownership give name and address of previous owner					,	
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	nation Kin	d of Lease		Lease No.	
Vestall Federal	1 Tomahawk (San	C	te, Federal or Fe	ee Fed.	0392502	
Unit Letter <u>E</u> ; <u>66</u>	OFeet From TheWest_Line	and <u>1980</u> F	eet From The	North	(
Line of Section 29 Town	ship 7S Range 32	Е , ммрм,	Rossevel	Lt	County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		hich approved co	opy of this form i	s to be sent)	
Name of Authorized Transporter of Oll Tesoro Crude Oil Compa Name of Authorized Transporter of Cast	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Dr., San Antonio, TX 78286 Address (Give address to which approved copy of this form is to be sent)					
None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. E 29 7S 32E	Is gas actually connected?	When			
If this production is commingled with		ive commingling order nu	mber:			
. COMPLETION DATA Designate Type of Completio	On went	New Well Workover	Deepen Pho I	ig Back Same	Restv. Diff. Restv.	
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.	l,	
	Name of Producing Formation	Top Oil/Gas Pay	Tu	ibing Depth		
Elevations (DF, RKB, RT, GR, etc.)			De	pth Casing Shoe		
Perforations					,	
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS	CEMENT	
HOLE SIZE	Chanto a recimi					
		ter recovery of total volume	of load oil and	must he coual to	or exceed top allow	
7. TEST DATA AND REQUEST F OIL WELL Date First New Oll Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	prin or be for full 24 hours) Producing Method (Flow,				
Length of Test	Tubing Pressure	Casing Pressure	c	choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G	as-MCF ,		
· · · · · · · · · · · · · · · · · · ·		J	k			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	c	Gravity of Conder	isale	
Testing Method (pitot, back pr.)	Tubing Pressuro (Shut-in)	Casing Pressure (Shut-		Choke Size		
I. CERTIFICATE OF COMPLIAN	ICE	OILC		ION COMMIS		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JU	APPROVED JUL 1 5 1982			
		BYJERRY SEXTON				
		TITLE DIS	TRICT 1 SUPR.			
Production Clerk (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for al co- able on new and recompleted wells. Fill out only Sections I. H. HI, and VI for changes of condit				
July 13, 1982	Date)		, or transporter	of other such	change of condit- ich pool in multi;	





