

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. FARM OR LEASE NAME	
Flag-Redfern Oil Company						Westall Federal	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P. O. Box 23 Midland, Texas 79702						1	
4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface 660						Undesignated	
1980' FNL & 600' FWL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below						Sec. 29, T-7-S, R-32-E	
Same						12. COUNTY OR PARISH	
At total depth						Roosevelt	
Same						13. STATE	
14. PERMIT NO.						New Mexico	
DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
8-3-79		8-11-79		9-18-79		4472' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
4330'		4299'				0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4112 - 17' San Andres						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR-SNP & DLL -Rxo						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		1782'		12 1/4"	
4-1/2"		10.5#		4331'		7-7/8"	
						550 sx Hall. Lite followed by 200 sx Cl. C 2% CaCl	
						250 sx Pozmix A, 2% gel	
						0.75% CFR-2, 8# salt	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		4161'		None			
31. PERFORATION RECORD (Interval, size and number)							
4112 - 17' (2 jet shots per foot)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4112 - 17'				2500 gals 20% NE Acid			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-18-79		Pump 2" X 1 1/2" X 12' Insert Pump				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-18-79		24		----		8	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
-----		-----		-----		8	
						13	
						47	
						1625 cu. ft./bbl.	
						24.1° API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Fuel & Vented							
35. LIST OF ATTACHMENTS							
Deviation Survey, Well Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Production Manager				9-19-79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ALL
COIX-M. L.

RECEIVED
SEP 25 1971
O.C.D. HOBBS, OFFICE