		Olici	ons					
Form §160-5 T (August 1999)	L FED STATE DEPARTMENT OF THE	'-Dist. 2	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000					
·	BURFAU OF LAND MAN	5. Lease Serial No.						
	RY NOTICES AND REPO	M 98210	NM 23018					
The most use th	his form for proposals to ell. Use Form 3160-3 (AP	o drill of to re-enter a	871	6. If Indian, Allottee or Tribe Name				
	: PE(c):ve= =0) i9/1/150	veiloisigurieveise	-360	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas Well	8. Well Name and No. Federal "J" #1							
2. Name of Operator	9. API Well No.							
H.L. Brown, Jr.	e area code)	30 - 041 - 20505						
3a. Address B. O. Box 2237	Midland, Texas 797			10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Se	Bluitt Wolfcamp (Gas)							
1650' FNL & 165	O' FEL			11. County or Parish, State				
UNIT G, SEc 10,	Roosevelt County, NM							
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION	PE OF ACTION							
	Acidize	Deepen	Production (Start					
Notice of Intent	Alter Casing	Fracture Treat		Well Integrity				
Subsequent Report	Casing Repair	 New Construction Plug and Abandon 	Recomplete Temporarily Abs	Other and on				
Final Abandonment Notice	Change Plans Convert to Injection	Piug Back	Water Disposal					
13. Describe Proposed or Complete	led Operation							
Put well b	ack on production							
11-19-02: MIRU Key Rig.	Released pump hold dow	in and pulled rods and	d pump.	A to be attack at 5500'				
11-20-02: ND wellhead a 11-21-02: MIRU Pro Log	nd NU BOP. Picked up or wireline Ban free-point	test and found tubing	stuck at 6630° ar	nd free at 6622'. Cut tubing off at				
6604' – ½ it ab	ove free collar at 6619'. T	OH with tubing.						
11-22-02: MIRU Ross Co	o, reverse unit. TIH with a	xut-rite shoe, 3 jts wa	sh pipe and jars. T	agged top of tubing stub at 6598'.				
Ran wash pipe	e over the tubing stub and	j worked the shoe ov what hard scale from	/er the collar at 00 6815' to 6620' !	313'. Milled over collar and started Shoe washed through obstruction.				
wasning up gi Lowered wash	nine 3 joints and circulate	d – annulus clear. RE) power swivel and	TOH. SDON.				
Lowered wash pipe 3 joints and circulated – annulus clear. RD power swivel and TOH. SDON. 11-25-02: TIH with overshot, bumper sub, jars, drill collars, accelerator, changeover and tubing. Latched onto stub and ski								
pulled 60,000#	A Packer started coming	up and then released	TOH with packer	and LD. TIH with bit, changeover				
and tubing. Pic 11-26-02: TOH and LD	cked up 21 jts to tag botton	n at 8316 - no fill. LL ed un SN: nerf sub t	nud anchor and T	AC TIH with tubing. ND BOP, set				
	and LD bit and changeover. Picked up SN, perf sub, mud anchor and TAC. TIH with tubing. ND BOP, set and TIH with repaired 1-1/4" pump and rods.							
11-27-02: Hung well on a	and loaded tubing with 15	Bbls KCI water. Hook	ed well to frac tank	and started pumping.				
12-16-02: Pumped 24 hc	ours: made 10 BO, 15 mc	and 10 BW.						
14. I hereby certify that the foreg Name (Printed/Typed)	oing is true and correct			• •				
Robert Mcl	Naughton	Title I	Petroleum Engi	neer				
100/1								
Signature		Date	12-18-0	Z				

	Approved by	Title		<u>'/. ·</u>	ر 	Date						
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				· · · · · ·						
WN B	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.											



