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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
H. L. BROWN, JR.
Address
P. O. Box 2237, Midland, Texas 79702
Reasons for filing (check proper box) (Other (Please explain))
New Well ☒ Change in Transporter or Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Gas Lift ☐

If change in ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Federal "J"** Well No. **1** Pool Name, Including Formation **Bluitt (Wolfcamp)** Kind of Lease **Federal** Lease No. **NM23018**
Location
Unit Letter **G** **1650** Feet From The **East** Line and **1650** Feet From The **North**
Line of Section **10** Township **8-S** Range **37-E** NMPM **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation **Box 1183, Houston, Texas 77001**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline **Box 2521, Houston, Texas 77001**
If well produces oil or liquids, give location of tanks. Unit **G** Sec. **10** Twp. **8-S** Rge. **37-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restr. Drill Restr.
Date Spudded **9/15/79** Date Compl. Ready to Prod. **11/24/79** Total Depth **8915** P.B.T.D. **8316**
Elevations **4039** Name of Production Formation **Wolfcamp** Top of Producing **8051** Tubing Depth **8007**
Perforations **8051-8093** Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" **12 3/4"** **461'** **200 sx Class C**
11" **8 5/8"** **3766'** **1300 sx Lite**
7 7/8" **4 1/2"** **8458** **800 sx Class H**
2 3/8" **8007**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method **Flow, pump, gas lift, etc.**
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
245.4 **4 hrs** **-0-**
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back Pressure **1955** **pkc** **16/64"**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production-Accounting Supervisor

OIL CONSERVATION COMMISSION
JAN 24 1980
APPROVED _____, 19____
BY _____
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow