

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
struction on
reverse side)Form approved,
Budget Bureau No. 42-R351.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. N123018	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR H. L. BROWN, JR.				7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR P. O. Box 2237, Midland, Texas 79702				8. FARM OR LEASE NAME Federal "J"	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FEL and 1650 FNL At: top prod. interval reported below Same At: total depth				9. WELL NO. 1	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Bluitt (Wolfcamp)	
15. DATE SPUNDED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, 8-S, 37-E	
16. DATE T.D. REACHED				12. COUNTY OR PARISH Roosevelt	
17. DATE COMPL. (Ready to prod.)				13. STATE NM	
18. ELEVATIONS (DF RKE, RT, GR, ETC.)*				19. ELEV. CASINGHEAD	
9/15/79 11/1/79 11/24/79 4039 GR					
20. TOTAL DEPTH, MD & TVD				21. PLUG BACK T.D., MD & TVD	
8915 8316					
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY	
				0-ID	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
8015-8093 Wolfcamp				No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
12 3/4"		33#		481'	
8 5/8"		32 & 24#		3766'	
4 1/2"		11.60 & 10.50		8458	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		200 sx Class C		-----	
11"		1300 sx Lite		-----	
7 7/8"		800 sx Class H		-----	
29. LINER RECORD			30. TUBING RECORD		
SIZE		TOP (MD)		SIZE	
				2 3/8"	
BOTTOM (MD)		SACKS CEMENT*		DEPTH SET (MD)	
				8007'	
SCREEN (MD)		PACKER SET (MD)			
				7692	
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8051-8093			DEPTH INTERVAL (MD)		
			8051-8093		
			AMOUNT AND KIND OF MATERIAL USED		
			4000 gal NE acid		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			Shut-in
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
11/24/79		4		16/64"	
PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF	
		-0-		2454	
FLOW. TUBING PRESS.		CASING PRESSURE		WATER--BBL.	
1540		pkr		-0-	
CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF	
		-0-		1472	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		WATER--BBL.		OIL GRAVITY--API (CORR.)	
Vented		-0-		-----	
34. TEST WITNESSED BY				35. LIST OF ATTACHMENTS	
Conrad Dorsey				Deviation Survey, Log	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
J. L. Brown, Jr.		Production-Acctg. Subv.		11-27-79	

*(See Instructions and Spaces for Additional Data on Reverse Side)