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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Wolfson Oil Company
Address
3206 Republic Bank Tower Dallas, Texas 75201
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Mountain-Federal Well No. 6 Pool Name, including Formation Tomahawk (San Andres) Kind of Lease Federal Lease No. 18846
Location
Unit Letter A ; 990 Feet From The N Line and 990 Feet From The East
Line of Section 30 Township 7-S Range 32-E , NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Address (Give address to which approved copy of this form is to be sent)
Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Address (Give address to which approved copy of this form is to be sent)
Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit G Sec. 30 Twp. 7-S Rge. 32-S Is gas actually connected? Yes When June 1979

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) X Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5-28-80 Date Compl. Ready to Prod. 6-3-80 Total Depth 4228 P.B.T.D. 4200
Elevations (DF, RKB, RT, GR, etc.) 1118 Gr Name of Producing Formation San Andres Top Oil/Gas Pay 4119 Tubing Depth 4190
Perforations 1119-72 Depth Casing Shoe 4200
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8 5/8 1775 600
7 7/8 5 1/2 4200 275

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-30-80 Date of Test 6-30-80 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 2h Tubing Pressure --- Casing Pressure --- Choke Size ---
Actual Prod. During Test 10h Oil-Bbls. 87 Water-Bbls. 17 Gas-MCF 47

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
I.G. Freedman (Signature)
Prod. Engr. (Title)
6-30-80 (Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 3 1980, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.