

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

W. M. OIL CONS.
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
EL RAN, INC.
3. ADDRESS OF OPERATOR
P. O. BOX 911, LUBBOCK, TEXAS 79408
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2000 FNL, 2310 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: 4298

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE

COMM. NM 18846

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S.

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Chaveroo (SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T7S, R32E

12. COUNTY OR PARISH 13. STATE

Roosevelt

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4473.9 GRD.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

El Ran, Inc. proposes to plug and abandon the above referenced well because it has become uneconomical to operate. Well was produced from the San Andres Formation from perforations at 4140' to 4253'. Spot CIBP @ 4090'. * We intend to cut the 4 1/2" casing off at 3300' KB. Load hole with 9 1/2" Mud Laden Fluid. Spot 100' plug at 3300'. Spot 100' plug across the Yates Formation @ 2276'. ** Pull up to bottom of surface pipe at 1703 KB and spot 100' plug and a 50' plug at surface with appropriate marker. Well site will be conditioned within thirty days thereafter for final approval of abandonment. We anticipate plugging to begin approximately the second week in August. We will notify you 24 hours in advance of setting plugs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Vice-President DATE July 30, 1984

APPROVED (This space for Federal or State office use)
(Orig. Sgd.) PETER W. CHESTER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 31 1984

*See Instructions on Reverse Side