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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator El Ran, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name U. S.	Well No. 3	Pool Name, including Formation Chaveroo (S.A.)	Kind of Lease State, Federal or Fee Fed.	Lease No. 18846
Location				
Unit Letter F	2000	Feet From The North	Line and 2310	Feet From The West
Line of Section 34	Township 7-S	Range 32-E	, NMPM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit 34	Sec. 7S	Twp. 32E	Is gas actually connected? Yes
				When 7/ 6/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. Diff. Res'v. ☐
Date Spudded 11/13/79	Date Compl. Ready to Prod. 1/02/80	Total Depth 4258		P.B.T.D. 4295				
Elevations (DF, RKB, RT, GR, etc.) 4473.9 GR	Name of Producing Formation SA	Top Oil/Gas Pay 4140KB		Tubing Depth 4200				
Perforations 8 holes 1/2 inch 4140 to 4253				Depth Casing Shoe 4295				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" 23#		DEPTH SET 1703"		SACKS CEMENT 550			
7-7/8"	4-1/2" 10.5#		4296"		175			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/02/80	Date of Test 1/02/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 45	Casing Pressure 45	Choke Size 2"
Actual Prod. During Test 25	Oil - Bbls. 25	Water - Bbls. -0-	Gas - MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

January 4, 1980

OIL CONSERVATION COMMISSION

APPROVED

JAN 14 1980

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate data taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.