wo. or corics received DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Uperdior SUNDANCE OIL EXPLOR Address 1675 Larimer St S Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership give name and address of previous owner	REQUEST I AUTHORIZATION TO TRA ATION COMPANY Suite 800 Denver	to Sundance Oil	Form C-104 Superscides Old C-104 and C-111 Effective 1-1-65 AS AS Sundance Oil Company Exploration Company
	FACE		
I. DESCRIPTION OF WELL AND I	Weil No. Pool Name, Including Fo		cr Fee Federal 15019
CONE FEDERAL	20 Tomahawk, San		
Unit Letter ; 660	Feel From The North Line	e and Feet From T	heWest
21	nship 7S _{Range} 3	2E , NMPM, Rooseve	lt Courty
Line of Section - 10w	nsnip (dilge		
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
The Permian Corporation		P.O. Box 1183 Houston	Texa s 77001
Name of Authorized Transporter of Casinghead Gas \Lambda or Dry Gas 🗔		Address (Give address to which approved copy of this form is to be sent) P.O. Box 300 Tulsa Oklahoma 74102	
Cities Service Company	Unit Sec. Twp. P.ce.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	A 31 75 32E	Yes	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Duff. Fiesty,
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Tctal Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforctions			
	TUDING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FO	ALLOWABLE (Test must be a	feer recovery of total volume of load oil i	and must be equal to or exceed top allow-
OIL WELL	cble for this de	pth or be for full 24 hours) Producing Method (Flow, pump, cas lij	
Date First New Oil Run To Tanks	Date of Test	I commercial terrational fragment housing fragment	
Length of Test	Tuking Prossure	Casing Pressure	Cheke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gan - MCF
nulaa mida daliig iyee		L	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·		Casing Pressure (thut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Prosecte (Lint-in)	Control Freesons (Purc-yr)	
I. CERTIFICATE OF COMPLIAN	P.F.	OIL CONSERVA	TION COMMISSION
. CENTRICATE OF COMPENSION		OIL CONSERVATION COMMISSION AUG - 8 1984	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the bast of my knowledge and belief.		Eddia M Sagy	
		Oil & Gas Inspector	
Orlan the Marker		If this is a requiret for allow	compliance with RULE 1104. vable for a newly drilled or deepened
(Signature) Amarilis C. Vilches		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tebulation of the deviation tests takes on the well in accordance with NULE 111.	
Senior Production Assistant		tosts taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
(Title) July 20, 1984		Eill out out Corriges I if II. and VI for changes of owner.	
and the second	ite)	well name or number, or transport	icr, or other such change of conditional

