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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator SUNDANCE OIL COMPANY	
Address Suite 510, 1776 Lincoln St., Denver, CO 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Cone Federal	Well No. 20	Pool Name, including Formation Tomahawk, San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. 15019
Location				
Unit Letter D ; 660 Feet From The North Line and 374 Feet From The West				
Line of Section 31 Township 7 South Range 32 East , NMPM, Roosevelt County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1158, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 31	Twp. 7S	Rge. 32E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 11/27/79	Date Compl. Ready to Prod. 2/4/80	Total Depth 4270		P.B.T.D. 4230					
Elevations (DF, RKE, RT, GR, etc.) 4410' GL, 4420' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4094		Tubing Depth 4172				
Perforations 4094-4112', 4119-4138', 4171-4175' w/1 spf		Depth Casing Shoe 4270							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		1764		500 sx, circ. to sfc.				
7 7/8"	4 1/2"		4270		300 sx				
4 1/2"	2 3/8"		4172						

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

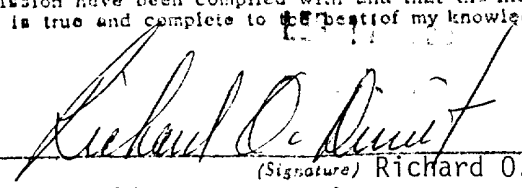
Date First New Oil Run To Tanks 2/1/80	Date of Test 2/4/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 143 bbls.	Oil - Bbls. 96	Water - Bbls. 47	Gas - MCF 115

GAS WELL

Actual Prod. Test-MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size


5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Richard O. Dimit
Vice President, Production

February 6, 1980

(Date)

OIL CONSERVATION COMMISSION	
APPROVED	FEB 11 1980
BY	
TITLE	SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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OIL CONSERVATION DIV.



WEK DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

December 6, 1979

Sundance Oil Company
1776 Lincoln Street
Denver, Colorado 80203

Re: Cone Federal #20

Gentlemen:

The following is a Deviation Survey of the above well located
in Roosevelt County, New Mexico.

492' - $1\frac{1}{4}^{\circ}$	2720' - $1\frac{1}{2}^{\circ}$
984' - $1\frac{1}{4}^{\circ}$	3217' - $1\frac{1}{4}^{\circ}$
1449' - $1\frac{1}{2}^{\circ}$	3607' - 1°
1764' - $1\frac{1}{2}^{\circ}$	4072' - 1°
2224' - $1\frac{1}{2}^{\circ}$	4270' - 1° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 6th day
of December, 1979 by Arnold Newkirk.

My Commission Expires:

April 9, 1980

Notary Public

12 11

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