		*	~				
NO. OF COPIES RECEIV	ED				•	For	n C-105
DISTRIBUTION							fied 11-1-3
SANTA FE		NEW	MEXICO OIL CO		N COMMISSION		cate Type of Lodise
FILE					N REPORT AND L	OG Stat	• X Fee
U.S.G.S.						5, State	Oll & Gus Leuse No.
LAND OFFICE		· · ·	<u> </u>				
OPERATOR						1111	777777777777777777777777777777777777777
L						////2	
la. TYPE OF WELL				••••••••••••••••••••••••••••••••••••••		7. Unit	Agreement Name
	OIL WE	GAS WEL		]			
b. TYPE OF COMPLE		CLUT WEL		OTHER_		8. Form	or Lease Nume
NEW WO		EN PLUC	DIFF.	OTHER		Yat	es "36" State
2. Name of Operator						9. Well	No.
Tot	al Petrole	um, Inc.					1
3. Address of Operator			•			10. Fiel	d and Pool, or Wildcat
295	0 One Alle	n Center, H	ouston, Texa	s 77002		Wil	dcat
4. Location of Well			······································				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				•			
UNIT LETTERM	LOCATED	660 FEET	FROM THE SOUT	h LINE AND	660 FEET F	ROM	
1/	0.0			UIII	<u> </u>	12. Cou	oty AllHIII
THE West LINE OF	<sub>sec.</sub> 36	<sub>гwp.</sub> 85 <sub>в</sub>	<sub>зе.</sub> 37Е <sub>ммрл</sub>	(M)		Roos	evelt (////////////////////////////////////
15. Date Spudded	16. Date T.D. I	leached 17. Date		Prod.) 18. 1		RT, GR, etc.)	19, Elev. Cashinghead
	11/1/7		N/A		3992' RT		<b>39</b> 80 <b>'</b>
20. Total Depth		ig Back T.D.	22. If Multip Many	le Compl., Ho	w 23. Intervals Drilled By		, Cable Tools
5330'		N/A	Nany N/	A	>	A11	None
24. Producing Intervai(s	s), of this comple	tion - Top, Botto	m, Name				25. Was Directional Survey Made
N/A							
26, Type Electric and C	Other Logs Run						7. Was Well Cored
CNL-FDC, DL						2	NO
28.		·	SING RECORD (Reg				
CASING SIZE	WEIGHT LB		······				
8-5/8"	24	50		2 <sup>1</sup> / <sub>4</sub>	325 sx Class		AMOUNT PULLED
				-4		<u> </u>	None
			·····		· · · · · · · · · · · · · · · · · · ·		
29.		INER RECORD	I	1	30.		5000
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	TUBING R	
				JOREEN		DEPTH SET	PACKER SET
	·····					· <u> </u>	
31. Perforation Record (	Interval, size an	d number)		32.	ACID, SHOT, FRACTL	IDE CEMENIT	SOUFEZE ETC
		,					KIND MATERIAL USED
							KIND MATERIAL USED
•			. *		· · · · · · · · · · · · · · · · · · ·	*	
33.				UCTION		· · · · · · · · · · · · · · · · · · ·	
Date First Production	Produ	ction Method (Flo	wing, gas lift, pump	ing - Size and	(type pump)	Well Ste	ntus (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Cil Ratio
	1		>				
		a i Calaulated 0	- Oil – ВЫ.	Gas – M	CF Water - E	bl. (	Dil Gravity - API (Corr.)
Flow Tubing Press.	Casing Pressur	e   Calculated 2-   Howr Rate				1	1
		Hour Rate	•			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1
Flow Tubing Press. 34. Disposition of Gas (		Hour Rate	•		n an	Test Witnesse	d By
34. Disposition of Gas (		Hour Rate	<u> </u>		1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Test Witnesse	d By
		Hour Rate	•		<u>ĝ</u> ŝi	Test Witnesse	d By
34. Disposition of Gas ( 35. List of Attachments	Sold, used for fu	How Rate	•				
34. Disposition of Gas (	Sold, used for fu	How Rate	s of this form is tru	e and complete	e to the best of my know		
<ul><li>34. Disposition of Gas (</li><li>35. List of Attachments</li><li>36. I hereby certify that</li></ul>	Sold, used for fu the information s	How Rate	-			uledge and bel	ief.
<ul><li>34. Disposition of Gas (</li><li>35. List of Attachments</li><li>36. I hereby certify that</li></ul>	Sold, used for fu the information s	How Rate	-		e to the best of my know	uledge and bel	ief.

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#### INSTRUCTIONS

This form is to be filed with the appropriate a strict Office of the Commission not later than  $20 \text{ a}_{\pm}$  after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logar run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Fully 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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		Sou	theaste <mark>rn</mark> N	ew Mexico				Northw	estem N	ew Mexico		
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T. Glo	rieta		T. M	1cKee	Ba	nse Gree	• enhorn _		т	Granite		
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				Granite								
				Delaware Sand								
				Bone Springs								
				· · · · · · · · · · · · · · · · · · ·								
	(1)1	-,		OIL OR G					1.			
No 1 (r	om	None	•		NJ J NJ		0K 20	NL J				
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				***************************************		0. <b>0</b> , 110		********************			******	*****
No. 2, fro	om			to				feet.	**********			****
NO. 5, IN		••••••		to		••••••		feet.	••••••	******	••••••••••••••	
No. 4, fro	om			to				fcet.		******		
			FO	RMATION RECORD (Atta	ch ada	ditional	sheets	if necessar	y)			
•		Thickness			1		1		[		· · · ·	
From	To	in Feet		Formation		From	То	Thickness in Feet		Forma	tion	
0'	2305'	2305'	Quator						*			<u> </u>
Ŭ		2000	Dewey 1									
2305'	2844'			° & Salado								
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	1.202		Nueen	Grayburg								
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	1											
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#### CERTIFICATION OF DEVIATION SURVEY

### YATES "36" STATE #1

## ROOSEVELT COUNTY, NEW MEXICO

Operator: Total Petroleum, Inc. 2950 One Allen Center Houston, Texas 77002

<u>Depth</u>		<u>Deviation</u>
500' 1008' 1503' 2322' 2826' 3300'		3/4° 3/4° 3/4° 1½° 1¼° 1¼°
3800' 4388' 5044'	T.D.	]° ]° ] <sup>4</sup> °

I am authorized to make this certification, and the data presented are true, correct and complete, to the best of my knowledge.

001 By: <

J. R. Mollard Operations Superintendent Total Petroleum, Inc. November 15, 1979

The State of Texas County of Harris

SUBSCRIBED AND SWORN TO before me, by the said  $\frac{family}{family}$ ,  $\frac{family}{family}$ ,  $\frac{family}{family}$ , 1979, to certify which, witness my hand and seal of office.

JANICE GOODMAN Notary Public in Harris County, Texas My Commission Expires July 6, 1981 Bonded by Alexander Lovett, Lawyers Surety Com.

'.,...,

 $n_{0,0}$ 

# Formation Testing Service Report



# HALLIBURTON SERVICES

TATE YATES

36-

1942' - 5044'



Each Horizontal Line Equal to 1000 p.s.i.