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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Weathersby	
2. Name of Operator D. M. Norman		9. Well No. 4	
3. Address of Operator P. O. Box 1585 - Midland, Texas 79702		10. Field and Pool, or Wildcat Milnesand San Andres	
4. Location of Well E UNIT LETTER _____ LOCATED 1930 FEET FROM THE N LINE AND 710 FEET FROM THE W LINE OF SEC. 24 TWP. 8S RGE. 34E NMPM		12. County Roosevelt	
15. Date Spudded 11-11-79	16. Date T.D. Reached 11-23-79	17. Date Compl. (Ready to Prod.) 2-1-80	18. Elevations (DF, RKB, RT, GR, etc.) 4245 GL
19. Elev. Casinghead	20. Total Depth 4737		
21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools rotary	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4597, 4606, 4624, 4626, 4634, 4652, 4653, 4655 San Andres			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run			27. Was Well Cored
28. Gamma Ray Neutron CASING RECORD (Report all strings set in well)			yes
CASING SIZE 8 5/8	WEIGHT LB./FT.	DEPTH SET 2207	HOLE SIZE 12 3/4
4 1/2		4737	7 7/8
CEMENTING RECORD 830		AMOUNT PULLED 175	
29. LINER RECORD		30. TUBING RECORD	
SIZE None	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 2 3/8
			DEPTH SET 4662
			PACKER SET
31. Perforation Record (Interval, size and number) 4597, 4606, 4624, 4646, 4634, 4652, 4653, 4655 1 shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4597-4655 2000 gal HCL - 15% acid 21000 gal jelled brine 21000 # sand	
33. PRODUCTION Date First Production 2-15-80 Production Method (Flowing, gas lift, pumping - Size and type pump) pump 12' x 1 1/4" Well Status (Prod. or Shut-in) prod.			
Date of Test 2-16-80	Hours Tested 24	Choke Size -	Prod'n. For Test Period -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. 20
			Gas - MCF 25
			Water - Bbl. 21
			Gas - Oil Ratio 1:25 mcf/1
			Oil Gravity - API (Corr.) 29
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold			Test Witnessed By T. E. Parkinson
35. List of Attachments Gamma Ray Neutron Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>D. M. Norman</u> Operator		DATE 4-15-80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2150	T. Ojo Alamo	T. Penn. "B"
T. Canyon	2270	T. Kirtland-Fruitland	T. Penn. "C"
T. Strawn	2560	T. Pictured Cliffs	T. Penn. "D"
T. Atocha	2658	T. Cliff House	T. Leadville
T. Miss	2780	T. Menefee	T. Madison
T. Devonian	3455	T. Point Lookout	T. Elbert
T. Silurian	3865	T. Mancos	T. McCracken
T. Grayburg	4030	T. Gallup	T. Ignacio Ozite
T. San Andres		T. Base Greenhorn	T. Granite
T. Glorieta		T. McKee	
T. Padlock		T. Ellenburger	T. Dakota
T. Blueberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn.			T. Permian
T. Cisco (Hough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2150	2150	Red Beds				
2150	2270	120	Anhydrite				
2270	2560	95	Salt				
2560	2655	125	Anhydrite and salt				
2655	2780		Sand and Anhydrite				
2780	3865		Anhydrite and sand stringer				
3865	4030		dolomite				
4030	4750		dolomite				

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