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ł		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C AND		Form C-104 Supersedes Old C-104 and C-110
ł	SANTA FE			
ł	U.S.G.S.		NSPORT OIL AND NATURAL GA	s
		ADTHORIZATION TO TRA		-
	TRANSPORTER OIL GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	D. M. Norman			
	P. O. Box 1585, Midland	. Texas 79702		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oti Dry Gas		
	Change in Ownership	Casinghead Gas Condens	stre	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND I	FASE		
	Lease Name	Lease No. Well No. Pool Nam	ie, meruaning i ormetron	Kind of Lease
	Weathersby	4 Milne	esand San Andres	State, Federal or Fee
	Location		-	
	Unit Letter E ; 1930 Feet From The N Line and 710 Feet From The W			
	24	Anship 8-S Hange 341	E Roosev	relt County
	Line of Section Tow	inship Hange	, INDIFIN,	····
	DECLONATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	8	
	Name of Authorized Transporter of Oil	TXX or Condensate	Address (Give address to which approve	
	Mohil Oil Corporation		P. O. Box 900, Dallas Address (Give address to which approve	Texas 75221
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas		
	Warren Petroleum Compan		Tulsa, Oklahoma 74102 Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.			15-80
		A 24 85 34E		
	If this production is commingled with COMPLETION DATA		······································	Plug Back Same Res'v. Diff. Res'v.
•••	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	
			XX Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	-	
	11-11-79 Elevations (DF, RKB, RT, GR, etc.)	2-1-80 Name of Producing Formation	147.37 Top Oll/Gas Pay	Tubing Depth
	1245 GL	San Andres	4585	4507
	Perforations			Depth Casing Shoe
	4597, 4606, 4624, 4626, 4634, 4652, 4653, 4655 TUBING, CASING, AND CEMENTING RECORD			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE		2207	830
	12 3/4	8_ <u>5/8</u> 	4737	175
			<u></u>	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow=
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.)
		2-16-80	Pump	
	2-15-80 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gas • MCF
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	
	41 Bbls.	20	21	
	GAS WELL	the of Trank	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Actual Prod. Test-MCF/D	Length of iest		
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of 1991	Casing Pressure	Choke Size
VI	Testing Method (pitot, back pr.)	Tubing Pressure		Choke Size
VI.		Tubing Pressure	OIL CONSERVA	
VI.	Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLIAN	Tubing Pressure CE regulations of the Oil Conservation	OIL CONSERVA	
VI.	Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA	TION COMMISSION
VI.	Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA	
VI	Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA	TION COMMISSION
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VI.	Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Manual Complete to the	Tubing Pressure CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA APPROVED BY TITLE This form is to be filed in c If this is a request for allow which form much be accompany	TION COMMISSION
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VI.	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Model of the second se	Tubing Pressure CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVAT APPROVED BY TITLE This form is to be filed in c If this is a request for allow well, this form must be accompany tests taken on the well in accord All sections of this form must able on new and recompleted we	TION COMMISSION , 19 , 10 ,

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. ł

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(Date)