Rev. 5-61)	-) C		STATES		N DUPLICA!		For Buc	m approved. Iget Bureau No. 42-R355.5.	
100	DEPART	MEN O	F THE IN	TERIOR	strue"	- •a on 1		WATION AND BBELAL NO.	
20	G	EOLUSIC	AL SURVEY				C 06551	0	
						6.	IF INDLAN, A	LLOTTES OF TRIBE NAME	
WELL CO	MPLETION	OR RECOR	APLETION F	REPORT AP	ND LOG				
. TYPE OF WEL	L: OIL WELL	GAS WELL	DRY	Other		7.	UNIT AGEES	MENT NAME	
N TYPE OF COM	PLETION: WORK DEEP			Other Abando	nment	_	FARM OR LE		
WELL L	OVER LI EN	BACK L	LESVR.	Other ADanac					
2. HAME OF OPERAT	<b>CE</b>						Frank		
Ralph Nix							1		
	517, Artesia	New Mex	ico 88210			-10	T T	POOL, OR WILDCAT	
				u State requireme	nte) ·		Todd		
At surface 2310' FSL & 1980' FWL, Sec. 22, T-7-S, R-35=Eng (1) 11. SEC						M., ON BLOCK AND BURYET			
At top prod. int	erval reported belo	*	1	MEGE					
Same	•			M <sup>ee</sup> .	- 1000		Sec. 22,	T-7-S, R-35-E	
At total depth			1 14. PERMIT NO.	DAT	E IBSUED		2. COUNTY OR	13. STATE	
Same				L. O	CICAL SUL	RVEY	PARISH		
5. DATE SPUDDED	16. DATE T.D. RE	ACHED   17. DAT	14. FERMIT NO. 8 COMPL. ( <i>Ready to</i> 9/80	dires GEDLU	GIUN MENI	<u>9</u>	Roosevel	T NM 19. ELEV. CABINGHEAD	
		7/	9/80	HO335, "	12051 C	', <b></b> , <b>.</b> ., ' 'T			
11/4/79	11/26/79	BACK T.D., MD &	TVD   22. IF HUL	TIPLE COMPL.,	4205 G	RVALS 1	OTART TOOLS	CABLE TOOLS	
7942		lub Back	HOW M	TH X.	DEILI	LED BY	7942	1	
7542 A. PRODUCING INTE			BOTTON, NAME ()	ND AND TVD)*		•		25. WAS DIRECTIONAL	
								SURVEY MADE	
Plug Aband	loned 7/9/8	30					•	Yes	
6. TYPE BLECTRIC							1	7. WAS WELL CORED	
Dual Later	log & Compe	ensated Ne	utron Forma	tion Densi	ty			No	
3.			ING RECORD (Reg						
CASINO SISS	WEIGHT, LB./J	T. DEPTH BI	HT (MD) HO		CEM	ENTING REC	ORD	AMOUNT PULLED	
12 3/4"	35#	405		·	385 Sx C	lass C	- Circ.	NONE	
8 5/8"	24#	24# 3715		1700 Sx Class		lass C	- Circ.	NONE	
4 1/2"	10.5# &11	6# 7942		7 7/8"	840 Sx C	lass H	<u></u>	4826'	
	 						-		
9		LINER RECORD	······				SING RECOR		
8158	TOP (MD)	BOTTOM (MD)	SACKS COMENT*	BCREEN (MD)			TH SOT (MD	) PACKER BET (MD)	
1. PERFORATION B	CORD (Internal ale	and number		1					
1. FERFORALION IS			nor foot					SQUEEZE, ETC.	
7576 7503	7502 7604	, one shot	per 100c	DEPTH INTERVAL (MD)		AMOUNT AND KIND OF			
-	, 7592-7604,	or foot				2000 a	<u>) gals. mod 202 acid</u> O gals. mod 202 acid		
-	, 7592-7604, , one shot j	per foot							
-		per foot		7627 - 7	634	1000 g			
-		per foot		<u>7627 - 7</u> 7610 - 7	634 634	1000 g 4000 g	als. mod	1 202 acid	
7627-7634,		per foot	PRG	7627 - 7 7610 - 7 7520 - 7	634 634 134	1000 g 4000 g 10,000	als. moo qals.	1 202 acid 20% Acid & 10,000	
7627-7634,	, one shot p		PRG Flowing, gas lift, p	7627 - 7 7610 - 7 7520 - 7 DUCTION 752	634 634 134 0-7615	1000 g 4000 g 10,000 4000 g	als. moo qals. als. 209	202 acid 20% Acid & 10,000 % NEFE Acid. TATUS (Producing or	
7627-7634,	, one shot p			7627 - 7 7610 - 7 7520 - 7 DUCTION 752	634 634 134 0-7615 type of pum	1000 g 4000 g 10,000 4000 g	als. moc qals. als. 201 shet	202 acid 20% Acid & 10,000 % NEFE Acid. TATUS (Producing or (m)	
7627-7634, 3.• ATS FIRST FRODUCT	, one shot p			7627 - 7 7610 - 7 7520 - 7 DUCTION 752	634 634 134 0-7615 type of pum	1000 g 4000 g 10,000 4000 g	als. moo qals. als. 209	202 acid 20% Acid & 10,000 % NEFE Acid. TATUS (Producing or (m)	
7627-7634, 38.•	NON PRODU	CTION METHOD (	Flowing, gas lift, p PROD'N. FOR TEST PERIOD	7627 - 7 7610 - 7 7520 - 7 DUCTION 752 pumping size and OIL-BBL.	634 634 134 0-7615 type of pum	1000 g 4000 g 10,000 4000 g \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	als. moo qals. als. 205 Math	202 acid 20% Acid & 10,000 NEFE Acid. TATUS (Producing or (m) GAB-OIL RATIO	
7627-7634, 33.* DATE FIRST FRODUCT	, one shot p	CTION METHOD (	Flowing, gas lift, p PROD'N. FOR TEST PERIOD OIL-BEL.	7627 - 7 7610 - 7 7520 - 7 DUCTION 752	634 634 134 0-7615 type of pum	1000 g 4000 g 10,000 4000 g \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$ \$	als. mod qals. als. 20%	202 acid 20% Acid & 10,000 % NEFE Acid. TATUS (Producing or (m)	
7627-7634, 13.* ATE FIRST PRODUCT DATE OF TEST TLOW. TUBLING FIRST.	FION PRODUCE HOURS TESTED	CTION METHOD ( CHOKE SIZE CALCULATED 24-HOUE BA	Flowing, gas lift, p PROD'N. FOR TEST PERIOD OILBBL.	7627 - 7 7610 - 7 7520 - 7 DUCTION 752 pumping size and OIL-BBL.	634 634 134 0-7615 type of pum	1000 g 4000 g 10,000 4000 g ***	als. mod qals. als. 201 Automatica R. RECORD B 1980	1 202 acid 20% Acid & 10,000 8 NEFE Acid. TATUS (Producing or (a) (a8-01L RATIO 01L GRAVITY-API (CORR.)	
7627-7634, 13.* ATE FIRST PRODUCT DATE OF TEST TLOW. TUBLING FIRST.	FION PRODUCE HOURS TESTED	CTION METHOD ( CHOKE SIZE CALCULATED 24-HOUE BA	Flowing, gas lift, p PROD'N. FOR TEST PERIOD OILBBL.	7627 - 7 7610 - 7 7520 - 7 DUCTION 752 pumping size and OIL-BBL.	634 634 134 0-7615 type of pum	1000 g 4000 g 10,000 4000 g \$P PTED FO WATER-BR AUG	als. mod qals. als. 203 Ast Ast B1980	1 202 acid 20% Acid & 10,000 8 NEFE Acid. TATUS (Producing or (A) GAB-OIL RATIO OIL GRAVITY-API (COBR.) HED PT	
7627-7634, 33.* DATE FIRST PRODUCT DATE OF TEST FLOW. TUBING FREM. 84. DISPOSITION OF 0	, one shot i FION PRODU HOURS TESTED CASING PRESSUR GAS (Sold, used for	CTION METHOD ( CHOKE SIZE CALCULATED 24-HOUE BA	Flowing, gas lift, p PROD'N. FOR TEST PERIOD OILBBL.	7627 - 7 7610 - 7 7520 - 7 DUCTION 752 pumping size and OIL-BBL.	634 634 134 0-7615 type of pum	1000 g 4000 g 10,000 4000 g PTED FO PTED FO AUG	als. mod qals. als. 201 Aut. Aut. Aut. B 1980	1 202 acid 20% Acid & 10,000 8 NEFE Acid. TATUS (Producing or (a) (GAB-OIL RATIO OIL GRAVITY-API (COBE.) IED BY EY	
7627-7634, 33.• DATE FIRST FRODUCT DATE OF TEST FLOW. TUBING FREE. 84. DISPOSITION OF G 35. LIST OF ATTACE	ONE SHOT I	CTION METHOD ( CHOKE SIZE 24-HOUE BA 24-HOUE BA Juel, vented, etc.	Flowing, gas lift, p PROD'N. FOR TEST PERIOD OIL-BBL. (TE	7627 - 7 7610 - 7 7520 - 7 DUCTION 752 pumping-size and OIL-BBL.	634 634 134 0-7615 type of pum 0^ACCE	1000 g 4000 g 10,000 4000 g PTED FO PTED FO AUG	als. mod qals. als. 203 Ast Ast B1980	1 202 acid 20% Acid & 10,000 8 NEFE Acid. TATUS (Producing or (a) (GAB-OIL RATIO OIL GRAVITY-API (COBE.) IED BY EY	
7627-7634, 33.* DATE FIRST PRODUCT DATE OF TEST FLOW. TUBING FREM. 84. DISPOSITION OF C 35. LIST OF ATTACE Dual Late	CASING PRESSUR CASING PRESSUR CASING PRESSUR GAS (Sold, used for EMEMTS rolog-Compel	CTION METHOD ( CHOKE SIZE 24-HOUL ATED 24-HOUL ATED fuel, vented, etc.	Flowing, gas lift, p PROD'N. FOR TEST PERIOD OIL-BBL. TE ) tron, Direc	7627 - 7 7610 - 7 7520 - 7 DUCTION 752 umping-else and OILBBL.	634 634 134 0-7615 \$	1000 g 4000 g 10,000 4000 g PTED FO PTED FO AUG	als. mod qals. als. 205 Als. Als. Als. Als. Als. Als. Als. Als.	1 202 acid 20% Acid & 10,000 8 NEFE Acid. TATUB (Producing or (m) 9 GAB-OIL RATIO 01L GRAVITY-API (CORR.) 10 DT EY	
7627-7634, 3.* ATB FIRST FRODUCT ATB OF TEST LOW. TUBING FREE. 4. DISPOSITION OF 0 5. LIST OF ATTACE	CASING PRESSUR CASING PRESSUR CASING PRESSUR GAS (Sold, used for EMEMTS rolog-Compel	CTION METHOD ( CHOKE SIZE 24-HOUL ATED 24-HOUL ATED fuel, vented, etc.	Flowing, gas lift, p PROD'N. FOR TEST PERIOD OIL-BBL. TE ) tron, Direc	7627 - 7 7610 - 7 7520 - 7 DUCTION 752 umping-else and OILBBL.	634 634 134 0-7615 \$	1000 g 4000 g 10,000 4000 g PTED FO PTED FO AUG	als. mod qals. als. 205 Als. Als. Als. Als. Als. Als. Als. Als.	1 202 acid 20% Acid & 10,000 8 NEFE Acid. TATUB (Producing or (m) 9 GAB-OIL RATIO 01L GRAVITY-API (CORR.) 10 DT EY	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Generel: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or worn, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, abouid be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments 37. 81 MMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; Depth interval tester, cushion used, time tool open, plowing should Item 27: for each interval, Nem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Nems 22 and 24: If this well is completed for separate production from more than one interval some (multiple completion), so state in item 22, and in item 24 show the producing or Federal office for specific instructions. Itam 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State **14em 33:** Submit a separate completion report on this form for each interval to be separately produced. Wolfcamp be listed on this form, see item 35. additional interval to be separately produced, abowing the additional data pertinent to such interval. "Sacks Cernent": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or intervals, top(s), bottom(s) and name(s) 7520 • < • 7634 しいとくる (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified Water with slight show of oil & , '  $\mathcal{A}^{*} = \mathcal{K}$ CORED INTERVALS; AND ALL DRILL-STEM TESTS, AND RHTT-IN PRESSURES, AND RECOVERIES しきほうはいいいしき。 うじらいきいいきい チャン・ gas INCLUDING Abo San Wolfcamp Tub Clearfork Glorieta Slaughter 38 Andres NAXB GEOLOGIC MARKERS 6772 6017 5381 4744 4062 3428 7817 MEAS. DEPTH 101 TRUE VERT. DEFTE RECE 10 \* GPO 782-929 AUG 1 2 1990 ALLENVE OF DE

## INSTRUCTIONS

FIFID	Todd	CO''';TY	Roosevelt				OCC NUMBER		
OPERATOR_	Ralph Nix	<u> </u>	F. 0	. Box	617,	Artesia,	New Mexico	<b>8</b> 822	
LEASE	Frank #1			WELL	NUMB	ER1			
SURVEY	Section 22: T-7-S: R-	35-F. 2310 FST & 1980	) <b>F</b> 1.7						

## RECORD OF INCLINATION

	ANGLE OF
DEPTH (FEET)	INCLINATION (DECREES)
105	
405	1/2
919	1/4
1540	1/4
1952	1/4
2449	1/2
3323	1/2
3675	1/2
3715	3/4
4200	1
4734	1
5228	1 1/4
6036	1 1/4
6578	1 1/2
7065	1 1/2
7098	1/2
7594	1
7942	1

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

ΒY Walter Frederickson

Vice President

Sworn and subscribed to before me the undersigned authority, on this the

day of <u>December</u>, 1979.

Margaret A. Anderson Notary Public in and for Midland County, Texe