

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 065510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. UNIT AGREEMENT NAME   |
| 2. NAME OF OPERATOR<br>Ralph Nix  | 8. FARM OR LEASE NAME<br>FRANK   |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 617, Artesia, New Mexico 88210  | 9. WELL NO.<br>1   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below)<br>At surface<br>2310' FSL and 1980' FWL, Section 22, T-7-S, R-35-E | 10. FIELD AND POOL, OR WILDCAT<br>Todd                                     |
| 14. PERMIT NO.  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 22: T-7-S, R-35-E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>4205' GR  | 12. COUNTY OR PARISH<br>Roosevelt  |
|   | 13. STATE<br>NM  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1/31/80 - Perforated 8 holes at 7627'-7634', one shot per foot. Ran tubing in hole with packer, set packer at 7420', and spotted acid over the perfs. Swabbed well completely dry. Preparing to acidize.
- 2/01/80 - Acidized with 1000 gallons of Mod-202. Average treating rate-3800#, Instant shut-in pressure-2700#, 15 minute shut-in pressure-1500#. Swabbed well dry recovering 45 bbls of load water and spent acid.
- 2/02/80 - Moved packer to 7610' and treated well with 4000 gallons of Mod-202 acid. Average treating rate-3825#, ISIP-2600#, 15 minute-2000#. Swabbed back acid water, very slight show of oil.
- 2/04/80 - Moved packer to 7520', treated well with 10,000 gallons of 20% NEFE acid and 10,000 gallons of CO<sub>2</sub>. Average treating rate-6800#, ISIP-2550#, 15 minute-2420#. Flowing back acid water.
- 2/06/80 - Pulled out of hole with packer. Ran 247 joints of 2 3/8", J55, tubing. Installed pump and rods.

RECEIVED

FEB 19 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE February 14, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side