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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ d ☒ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Weathersby	
2. Name of Operator D. M. Norman		9. Well No. 7	
3. Address of Operator P. O. Box 1585 Midland, Texas 79702		10. Field and Pool, or Wildcat Milnesand San Andres	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>S</u> LINE AND <u>2310</u> FEET FROM THE <u>W</u> LINE OF SEC. <u>24</u> TWP. <u>8S</u> RGE. <u>34E</u> NMPM		12. County Roosevelt	
15. Date Spudded 11-28-79	16. Date T.D. Reached 12-10-79	17. Date Compl. (Ready to Prod.) 2-3-80	18. Elevations (DF, RKB, RT, GR, etc.) 4232 GR
19. Elev. Casinghead	23. Intervals Drilled By Rotary Tools <u>all</u> Cable Tools <u>none</u>		
20. Total Depth 4739	21. Plug Back T.D. 4737	22. If Multiple Compl., How Many Single	25. Was Directional Survey Made yes
24. Producing Interval(s), of this completion - Top, Bottom, Name 4653,5555, 57,58,59,61,63,65 San Andres			27. Was Well Cored yes
26. Type Electric and Other Logs Run Gama Netron			

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	2150	12 3/4	1250	0
4 1/2	10.5	4700	7 7/8	200	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8	4545	

31. Perforation Record (Interval, size and number) 4653, 55, 57, 58, 59, 61, 63, 65 1 shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4653 - 65 AMOUNT AND KIND MATERIAL USED 1500 gal 15% acid 19000 gal jelled brine 19000 # sand	
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33. PRODUCTION							
Date First Production 2-17-80		Production Method (Flowing, gas lift, pumping - Size and type pump) pump 12" x 1 1/2"				Well Status (Prod. or Shut-in) prod	
Date of Test 2-18-80	Hours Tested 24	Choke Size	Prod'n. For Test Period 4	Oil - Bbl. 4	Gas - MCF 5	Water - Bbl. 7	Gas - Oil Ratio 1/25 MCF/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 4	Oil - Bbl. 4	Gas - MCF 5	Water - Bbl. 7	Oil Gravity - API (Corr.) 29	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By T. E. Parkinson	

35. List of Attachments
Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. M. Norman TITLE Operator DATE 4-15-80

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2150	T. Ojo Alamo	T. Penn. "B"
T. Salt	2220	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2590	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2690	T. Cliff House	T. Leadville
T. 7 Rivers	2810	T. Menefee	T. Madison
T. Queen	3495	T. Point Lookout	T. Elbert
T. Grayburg	3905	T. Mancos	T. McCracken
T. San Andres	4065	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Granite
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Permian	T. Chinle
T. Cisco (Bough C)		T. Penn. "A"	T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2150	2150	Red Beds				
2150	2220	70	Anhydrite				
2220	2590	370	Salt				
2590	2690	100	Anhydrite and salt stringers				
2690	2810	120	Sd & Anhydrite Stringers				
2810	3900	1090	Anhydrite & sd stringers				
3900	4065	165	dolomite				
4065	4747						

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