Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico argy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

Address Addr	I. Operator			IO INA	INSE	ONI OIL	AND IIA	I OI IAL OF	Well 7	PI No.		
Research OFF Research OFF Research OFF Research OFF Research OFF Research OFF	•	C C							ļ			
Reace(i) for Filling (Check proper box) Now Well Change in Transporter of The Change in Open The The The Change in Open The Change in Open The Change in Open The	Address		_			2710						
Change in Transporter of Change in Transporter of Change in Operating Corporate The Change in Operating Corporation Dry Cas	P. O. Box 5	1311 Mic	lland,	Texa	$s 7^{\circ}$	9710	X Oth	es (Please expla	in)			
Recompletion	l			Change in	Transco	orter of:	LALE	,	•			İ
Casing in Operator Casing band Gu Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Condensise Co		ñ			_		TA					
In the provision of t	1 -	\boxtimes										
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation State, Federal or Fee Lease No. No. No. Pool Name, Including Formation State, Federal or Fee Location	If change of operator give	name perator Bre					P. O. E	Box 911	Brecke	enridge	,Texas	76424
Milnesand Unit 516 Milnesand—San Andres State, Federal or Fee L.C062178	II. DESCRIPTION	OF WELL	AND LEA	SE								
District Steel Miles and San Andres Decourt	Lease Name	Well No. Pool Name, Including							1			
Section Sect	Location					d-San Andres I						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorited Transporter of Oil	Unit Letter	0	:	660	. Feet Pr	rom The $\frac{S}{1}$	outh Lin	e and	<u> </u>	et From The.	East	Line
Name of Authorized Transporter of Company No. No	SW SE Section	24 Township	8S		Range	34E	, и	мрм,		Roc	sevelt	County
No. Pipeline Company P. O. Box 900 Dallas, Texas 75221			SPORTE			D NATU	RAL GAS					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give acidities to which approved copy of this form is to be sent) Warren Petroleum Company P. O. Box 1589, Tulsa, Oklahoma 7 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When 7 give location of tanks. H 13 8S 34E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Driff Re Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL Well Oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size GAS WELL Gas WELL Casing Fressure Choke Size GAS WELL Casing Fressure Casing Condensate/MMCF Cravity of Condensate CASING Test Oil - Bbis. Condensate/MMCF Cravity of Condensate Casing Fressure Condensate Condensa	ł.	-		or Conden	sale		1					l l
Warren Petroleum Company												
If well products oil or liquids, productors Unit Sec. Twp. Rgs. 18 gas actually connected? When ? 13 88 34E Yes 4-1-58 If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commingling order number: If this production is commingled with that from any other lease or poot, give commings order number: If this production is comminger: If this production is comminger: If this production is comminger: If the first productio	l .	-			or Dry	Gas						
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (I est must be after recovery of total wolume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choice Size GAS WELL Actual Prod. During Test Oil - Bbis. Bis. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bis. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D					17	1 Page					OKTANO	ma /410
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. During Test Oil - Bbis. Biss. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Biss. Condensate/MMCF Gravity of Condensate		dmas,	' :				1 -	•	•			
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Re		ningled with that (·						 	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Optic Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. During Test Depth Casing Art Depth Producing Method (Flow, pump, gas lift, etc.) GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate												
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas. MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Designate Type o	of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Date Spudded		Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.	*	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Elevations (DF, RKB, R7	Name of Pr	roducing Fo	ormation	 	Top Oil/Gas Pay			Tubing Depth			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT DEPTH SET SACKS CEMENT S	Perforations									Depth Casing Shoe		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT DEPTH SET SACKS CEMENT S			 т	TIRING	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	HOLE SIZ								SACKS CEMENT			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	11022 01											
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate					····					<u> </u>		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate							 					
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	V. TEST DATA A	ND REQUES	T FOR A	LLOW	ABLE		L					
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate					of load	oil and must					for full 24 how	<u>'\$.)</u>
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Date First New Oil Run To Tank Date of Test							ethod (<i>Flow, pu</i>	тр, даз іуі, е	uc.j		
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Condensate	Length of Test Tubing Pressure					.,	Casing Pressure			Choke Size		
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate							<u> </u>			1		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size							Bbls. Condensate/MMCF			Gravity of Condensate		
	Testing Method (pitot, ba	Tubing Pre	saure (Shut	-in)	·	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved Date Approved	Division have been complied with and that the information given above											
Frances Flouring By Geologist							Paul Kautz By					
Frances Flournoy Production Clerk Printed Name Title Title	Printed Name Title						Title		_		·····	
7/31/91 (817) 559-3355 Date Telephone No.		· · · · · · · · · · · · · · · · · · ·	(81							-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Sensente Form C-104 must be filed for each nool in multiply completed wells.