| TRIBUTION |            |
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| OIL       |            |
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## NTW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GES) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, Hew Maxico 7-26-63 SUNRAY DX OIL CO. SUNRAY DA OTA TO: (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Date) Sunray DX 011 CartoBren 254. Federal #F# , Well No. 16 , in SW 1/4 ME 1/4, Date Drilling Completed Boosevelt County. Date Spudded 6-29-63 \_\_\_\_\_Total Depth \_\_\_\_\_4795 PBTD 4752 Elevation 1229 Name of Prod. Form. San Andres Please indicate location: Top Oil/Gas Pay 4645 A C В D PRODUCING INTERVAL -Perforations 4713-11, 4724-22, 4718-15, 4706-04, 4702-00, 4682-80. 4677-75 4667-65 Casing Shoe\_\_\_ 17961 \_\_\_\_\_\_Tubing\_ H G F Ε Open Hole Mone OIL WELL TEST -Choke Natural Prod. Test:\_\_\_\_\_bbls.oil, \_\_\_\_\_bbls water in \_\_\_\_hrs, \_\_\_min. Size\_\_\_ I J K L Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Pump load oil used): 92 bbls.oil, 40 bbls water in 24 hrs, — min. Size P 0 N M X GAS WELL TEST -MCF/Day; Hours flowed \_\_\_\_\_Choke Size\_\_\_\_ 660 1FSL & 19801 FEL Natural Prod. Test:\_\_\_\_ Method of Testing (pitot, back pressure, etc.):\_\_\_\_\_ Tubing , Casing and Cementing Record Test After Acid or Fracture Treatment: \_\_\_\_\_\_MCF/Day; Hours flowed\_\_\_ Sax Feet Sire Method cf Testing:\_\_\_ Choke Size\_\_\_\_ Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 DBA, 20,000 ref ell, 20,000 send. 350 8 5/8 3601 47961 200 Là Date first new Tubing Casing Tubing Date Hist Home Press. 1125 Press. Pump oil run to tanks 7-24-63\_\_\_ Oil Transporter\_\_\_Nagnolia\_Pipeline Co.--Gas Transporter\_ Sinclair Oil and Gas Co. ..... Remarks: ..... ..... I hereby certify that the information given above is true and complete to the best of my knowledge. SUNRAY DX OF COMPANY Company or Operator avalt <u>' | |</u> OIL CONSERVATION COMMISSION By:..... (Signature) Title......Dist.Engr. \_\_\_\_\_ Send Communications regarding well to: By: Name C. T. McClanahan Title ...... - -- Habbe Marrico