ALD GY AND MINEDALS DEPARTMENT ALL CONSERVATION DIVISIC	C-104 ed 10-1-78
BILLAIRUTION P. O. BOX 2088 BANTA FR SANTA FR, NEW MEXICO 87501	
REQUEST FOR ALLOWABLE	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
El Ran, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for liting (Check proper box)	8 2
Pecompletion Oil Dry Cas Difference Exception TO R-4	
Change in Ownership Casinghead Gas Condensate B Castrain (
and address of previous owner	
U. DESCRIPTION OF WELL AND LEASE WOrk f THIS OFFICE Kind of Lease Kind of Lease Kind of Lease	Lease No.
Barton 1 Chaveroo (SA) R-6368 State, Federal or Fee Fee	
Unit LetterG; 2200_ Feet From TheNLine and1980Feet From TheE	
Line of Section 34 Township 7-S Range 32-E , NMPM, Roosevelt	County
C DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Trainsporter of Cil To or Condensate Address (Give address to which approved copy of this form Phillips Petroleum Company P. O. Box 791, Midland, Texas 79701	is to be sent)
Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 📄 Address (Give address to which approved copy of this form	is to be sent)
Cities Services P. O. Box 300, Tulsa, Oklahoma 74102 If well produces all or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When	
give location of tanks. <u>'G '34 '7-S '32-E</u> NO <u>'</u> If this production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA	les'v. ' Diff. Res'v.
Designate Type of Completion - (X) XX XX Date Soudded Date Completeedy to Prod. Total Depth P.B.T.D.	
1/ 8/80 4/15/80 4325 4312	
Lievations (DF, RKB, RT, GR, etc., "ame of Producing Formation Top Oil/Gas Pay Tubing Depth 4303	
Perforations 4170, 4182, 4184, 4232, 4235, 4244, 4253, 4278, 4291, 4294 4325 ¹	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS C 12-3/4 8-5/8 1706 550	EMENT
<u>7-7/8 4-1/2 4325 175</u> 2 4303	·····
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a able for this depth or be for full 24 hours)	r exceed top allou-
Date of TestProducing Method (Flow, pump, gas lift, etc.)4/15/804/15/80	
Length of Test Tubing Pressure Casing Pressure Choke Size	
Actual Pred. During Test Oil-Bble. Water-Bble. Gas-MCF	<u></u>
25 25 <u>-0-</u> TSTM	
GAS WELL Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/ABMCF Gravity of Condense	1
Testing Method (pitol, back pr.) Tubing Pressure (shut-in) Casing Pressure (Shut-in) Choke Size	·····
L CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation APPROVED	
ebove is true and complete to the best of my knowledge and belief BY	
This form is to be filed in compliance with RU	
If this is a request for allowable for a newly dr	lled or deepened
(Signature) (Signature) well, this form must be accompanied by a tabulation tests taken on the well in accordance with MULE to All sections of this form must be filled out companies of the filled out companies of the form must be filled out companies of the filled	11.
(7 ule) (7 ule	anges of owner.
(Dute) (Dute) (Dute) (Dute) (Dute) (Dute) (Dute) (Dute) (Dute) (Dute) (Dute) (Dute) (Dute)	age of constitut
completed wells.	
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