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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator El Ran, Inc.	
3. Address of Operator 1603 Broadway, Lubbock, Texas 79401	
4. Location of Well UNIT LETTER H 2200 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE, SECTION 34 TOWNSHIP 7-S RANGE 32-E N.M.P.M.	

7. Unit Agreement Name
8. Farm or Lease Name Bergstrom
9. Well No. #1
10. Field and Pool, or Wildcat Chaveroo (SA)
11. County Roosevelt

15. Elevation (Show whether DF, RT, GR, etc.)
4477 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Running Casing

16. Description of Pending or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

8-5/8" 23#, H-40 Casing was set at 1700 ft. and cemented with 550 sacks, circulated 25 sacks. Blow out preventor was installed and 1200 lbs. pressure was applied to casing for 30 minutes; tested OK. 4 1/2" 10.5 lbs, J-55 casing was set at 4317 ft. and cemented with 175 sacks of 50/50 POS. TD 4318 ft.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W W Sexton* TITLE **President** DATE **1/28/80**

APPROVED BY **Orig. Signed by Jerry Sexton** TITLE DATE **JAN 30 1980**
CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv