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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 30-041-20529
7. Unit Agreement Name
8. Farm or Lease Name ROOSEVELT 7 STATE
9. Well No. 1
10. Field and Pool, or Wildcat TODD, N.W. S.A.
12. County ROOSEVELT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
PENNZOIL COMPANY

3. Address of Operator  
DRAWER 1828, MIDLAND, TX. 79702-1828

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 7 TOWNSHIP 7-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4259.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## PROPOSED PLUGGING PROCEDURE

Estimated  
Dates

- 8/15/81 RU Plugging unit. Pull Rods & Tbg. set 4-1/2" CIBP on wireline at 4165' (30' above perfs).  
Dump 35' of cmt on top of CIBP.
- 8/16/81 RIH w/ open ended tbg. to + 4100 and circulate hole w/ mud (25 #/BBL salt gel in 10# brine). Pull up to 1000' (top of salt) and spot 20 sks cmt up to 900'. Pull up to surface and spot 10 sks cmt. Install marker and clean-up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jess Dullberg</u>	TITLE <u>OPERATIONS ENGR.</u>	DATE <u>9/23/81</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>SEP 28 1981</u>
CONDITIONS OF APPROVAL <u>Dist. L. Supv.</u>		