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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. 30-041-20529	
7. Unit Agreement Name	
8. Farm or Lease Name Roosevelt 7 State	
9. Well No. 1	
10. Field and Pool, or Wildcat Todd, NW <i>SA</i>	
12. County Roosevelt	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
PENNZOIL COMPANY

3. Address of Operator  
P.O. Drawer 1828, Midland, Texas 79702

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 7 TOWNSHIP 7-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4259.3

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/09/80 Drilled to 4401'. Ran logs. Ran 149 jts 4-1/2" 9.5# K-55 csg to 4401'. Cmt w/1500 sx Halliburton light w/8#/sx salt, 1/4#/sx flocele plus 200 sx Class H w/.6% halad-22A. Plug down at 1:45 PM 4/9/80. TOC 840 by temp survey. Released rig @ 4PM 4/8/80.
- 4/15/80 RU completion unit. Shot 4 holes in 4-1/2" csg at 750,51,52,53 (4" dia). Squeezed 300 sx Halliburton light w/2% CaCl<sub>2</sub> plus 50 sx Class C w/2% CaCl<sub>2</sub>. Circulated 50 sx to pit. Entire production string now cmtd.
- 4/16/80 Attempted to drill out cmt. Cmt had not set good.
- 4/17/80 Finished drilling out. Tested csg to 1000#. Would not hold.
- 4/18/80 Spotted 15 sx Class C @ 750'. Pressured csg to 700# and SDON.
- 4/19/80 Drilled out cmt. Tested csg to 1000#. Held ok. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. V. Dullberg</u>	TITLE <u>Operations Engineer</u>	DATE <u>5/6/80</u>
APPROVED BY <u>Dir. L. Supv.</u>	TITLE <u></u>	DATE <u>JUN 9 1980</u>

CONDITIONS OF APPROVAL, IF ANY: