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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 30-041-20529
7. Unit Agreement Name
8. Farm or Lease Name Roosevelt 7 State
9. Well No. 1
10. Field and Pool, or Wildcat Todd, NW
12. County Roosevelt

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
PENNZOIL COMPANY

3. Address of Operator  
P.O. Drawer 1828, Midland, Texas 79702

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE FEL LINE AND 1980 FEET FROM THE FNL LINE, SECTION 7 TOWNSHIP 7-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4263 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in D.B. Drilling Company's rotary tools 3/28/80.
- Spudded 12-1/4" hole at 8:15 PM 3/28/80.
- Drilled to 374'.
- Set 11 jts (360') 8-5/8" OD 24# K-55 STC casing at 365'. Cemented casing with 350 sx C1 C w/2% CaCl. Cement circulated to surface.
- WOC 10 hrs. Tested BOP's and casing to 1250# pressure for 30 minutes, held ok.
- Resumed drilling 7-7/8" hole at 374'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE District Production Manager DATE April 6, 1980

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE APR 10 1980

CONDITIONS OF APPROVAL, IF ANY: