

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20530	
5. Indicate Type of Lease Federal SWD STATE ☐ FEE ☐	
6. State Oil & Gas Lease No. NM 12852	
7. Lease Name or Unit Agreement Name Holly "27" Federal	
8. Well No. 1	
9. Pool name or Wildcat San Andres	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER SWD	
2. Name of Operator H. L. Brown, Jr.	
3. Address of Operator P. O. Box 2237, Midland, Texas 79702	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>7S</u> Range <u>37E</u> NMPM <u>Roosevelt</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4047 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-7-92 through 7-13-92 Drilled out 4 1/2" casing float and shoe down to 4626'. Drilled cement plug and fill from 4626' to 5100', circulated hole clean at 5100'. Spotted 60 sx class "C" w/ 1% CaCl2 with 2 3/8" tubing at 5100', pulled up hole to 4300' and WOC, SDON. Tagged top of cement plug at 4870'. Perforated San Andres intervals from 4574' to 4844' with 103 shots total. TIH and set Baker Model AD-1 packer at 4302.88' with 11 pts tension. Acidized San Andres interval with 6,000 gals 15% NeFe HCL and 180 ball sealers. Ran casing annulus integrity test. Pressured 2 3/8" X 4 1/2" annulus to 856 psi, built to 876 psi in 30 minutes due to fluid warming; pressure of SI tubing at 524 psi, bleeding to 428 psi in 30 minutes due to bleed down after acid job.

7-14-82 Injected 203 BW in 16 hours at 190 psi tubing injection pressure. 2 3/8" X 4 1/2" annulus at 0 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Doffer TITLE Production Engineer DATE 7/24/92
TYPE OR PRINT NAME Matt Doffer TELEPHONE NO. (915) 683-521

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 28 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

B J SERVICES

HALT JOB
START JOB
RESET E TIME

11:14:43

RESET E TIME

11:16:32

7500 PSI

11:18:23

12.0 BPM

11:20:13

11:22:04

5000 PSI

11:23:53

11:25:44

120.0 GPM

11:27:33

11:29:25

12.0 PPA

11:31:14

11:33:05

7500 PSI

11:34:54

11:36:46

12.0 BPM

11:38:35

11:40:25

5000 PSI

11:42:15

11:44:07

Every Total Out

Noted

13-JUL-92

11:12:53

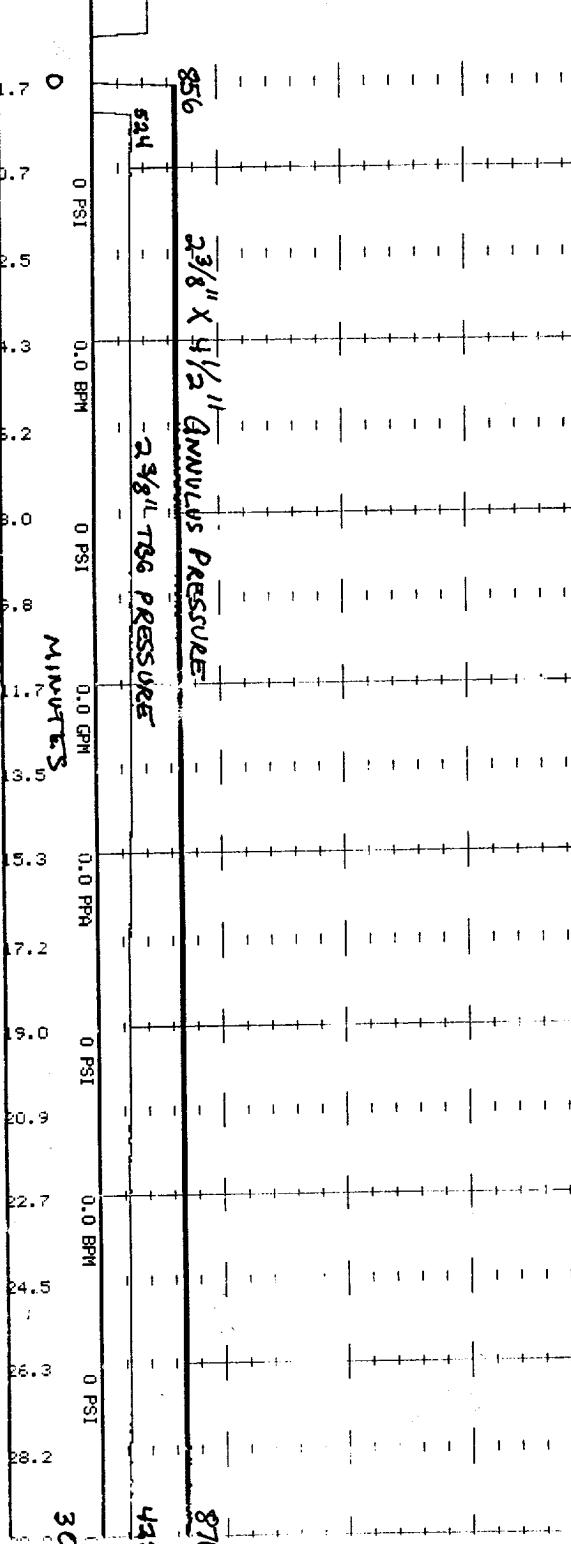
H BROWN

ADAMS

HOLLY FED. 27/1

ACID

PENCE



876

448

30