

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	
PRODUCTION OFFICE	

Operator
Holly Energy Inc.

Address
P.O. Box 726 Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Coastinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Holly Federal 27 Fed.	Well No. 1	Pool Name, Including Formation North Bluit San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM12852
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 27	Township 7S	Range 37E	NMPM, Roosevelt	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Box 175 Artesia, New Mexico 88210
Name of Authorized Transporter of Coastinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America	Box 236 Wall Towers East Midland, Tx 79702
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
J 27 7S 37E	Yes approximately 4-15-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 8-8-80	Date Compl. Ready to Prod. 4-15-82	Total Depth 9202	P.B.T.D. 4561					
Elevations (DF, RKB, RT, GR, etc.) 4046.8 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4348	Tubing Depth 4287					
Perforations 4348-54-58-62-66-84-88-92-96 4424-30-32-76-78-80-84-87-94-96-98-4500			Depth Casing Shoe 4629					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13-3/8	380	368
11	8-5/8	3751	1200
7-7/8	4-1/2	4626	450

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		

GAS WELL

Actual Prod. Test - MCF/D 167 MCFPD	Length of Test 24	Bbls. Condensate/MCF 0-Cond/167 MCFPD	Gravity of Condensate
Testing Method (Pilot, Back Pr.) Back Pr.	Tubing Pressure (Shut-In) 1191	Casing Pressure (Shut-In) Packer	Choke Size 14/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Lloyd
(Signature)

Superintendent
(Title)

4-13-82

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 23 1982, 19

BY JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED
APR 20 1982
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