NG. OF COPIES RECEIV		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	I A MERICO OIL CONSERVATION COMMISSION	Elfective 1-1-65
U.5.G.S.		5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR		State X Fee 5. State Oil & Gas Lease No.
h <u></u>		30-041-20534

(DO NOT USE T)	SUNDRY NOTICES AND REPORTS ON WELLS IS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X	GAS OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
PENNZOIL C	OMPANY	Roosevelt 6 State
3, Address of Operator		9. Well No.
	r 1828, Midland, Texas 79702	1.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	G 1980 FEET FROM THE North LINE AND 1980 FEET FROM	Todd, NW
THE East	LINE, SECTION 6 TOWNSHIP 7-S RANGE 35-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>ÖIIIIIIIIII</u>	4264.9' GR	Roosevelt
10.	Check Appropriate Box To Indicate Nature of Notice, Report or Other	er Data
Ν	OTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WOR	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS,	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed work) SEE RULE 1	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e 103.	stimated date of starting any proposed
- 1- · · 1-		
8/14/80	MI, RU pulling unit. Installed BOP. RU reverse to 4220, latched onto RBP & POOH.	e unit. Washed
8/15/80	WIH $w/4-1/2$ " CIBP on TBG. Set plug at 4140'. Ci:	culated hele
0, 10, 00	w/mud (25#/BBL salt gel in 10# Brine). Spotted	a che alaca e
	(35') on top of CIBP. Pulled up to 1000' and spo	
	(35, on cop of erbr. Furied up to 1000 and spo	JELEU Ø SKS CIASS

	C up to 900'. Pulled	up to surface and	spotted 10 SKS.	R.D. unit.
8/18/80	Installed marker and	cleaned location.	-	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. <u>alling</u> <u>Introperations Engineer</u> DATE 8/20/80 SIGNED DATE

CONDITIONS OF APPROVAL, IF ANY:

.

NO. OF COPIES RECEIV	ED						Form C - Revised	
SANTA FE						Sa. Indicate Type of Lease		
FILE								
U.\$.G.5.		WELL COMPLE	ETION OR REC	JUMPLEIN	JN REPU	RT AND LOG		A Gas Lease No.
LAND OFFICE							30-041	-20534
OPERATOR							huun	mmmm
L								
IG. TYPE OF WELL							7. Unit Agre	eement Name
	01L WEL	GAS WELL		7	л.,	New well		
b. TYPE OF COMPLE	TION				<u>r a</u> A	New well	8. Farm or i	
BACK BACK BACK DI RESVR. OTHER								lt 6 State
2. Name of Operator							9. Well No.	
PENNZOIL (COMPANY							
3. Address of Operator	~ 1020	widland r						d Pool, or Wildcat
P.O. Drawe	21 1020, 1	Miuland,	rexas /9/	JZ			Todd,	N.W.
UNIT LETTER <u> </u>	LOCATED	1980 - FEET F	NON THE NOT	th LINE AND	, 1 9 80) FEET FROM		
				111116	111111		12. County	
THE East LINE OF	sec. 6 t	WP. 7-5 RG	. 35-E NMP	~ <i>XIIIII</i>	(IIIII)		Rooseve	
15. Date Spudded	16. Date T.D. F	eached 17. Date	Compl. (Ready to	Prod.) 16.	Elevations ((DF, RKB, RT, C	R, etc.) 19.	Elev. Cashinghead
5/19/80	5/28/	80	Dry		42 65.			4264.9
20. Total Depth	1	g Back T.D.	22. If Multip Many	ple Compl., Ho	ow 23. Ir	ri. led By	y Tools	, Cable Tools
4400	42				-		400	
24. Producing Interval(s), of this complet	ion - Top, Bottom	, Name				2	5. Was Directional Survey
	NO	NE						NO
26, Type Electric and C	ther Logs Fiun						27. Wo	as Well Cored
CND, Dual	Laterolo	g Micro-SH	FL .					No
28.	· · · · · · · · · · · · · · · · · · ·	CAS	ING RECORD (Re	port all string	s set in well	1)		
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET HO	LESIZE	С	EMENTING REC	ORD	AMOUNT PULLED
8-5/8"	24#	356'	12-	-1/4"	250 SF	KS Class	C(Cir.)	
4-1/2"	9.5#	4400'	7-	-7/8"		SKS HLW,		
29.						<u>c (Cir.)</u>		
SIZE	TOP	INER RECORD		T	30.		UBING RECO	RD
5120	104	BOTTOM	SACKS CEMENT	SCREEN	SI	ZE DE	PTH SET	PACKER SET
31. Perforation Record (Interval size and	numberi						
	•	number)		32.		T, FRACTURE,		
4270-4348	(21 hole	s)		4270-4	INTERVAL			D MATERIAL USED
	(÷,		4270-0	+ 340			and 10,000 + 8000# sand
4176-4231	(16 hole	s)		4176-4	1231			acid & 6500
	·			41/0				7% acid +
33.			PRO	DUCTION	·	2000#		· 2/0. GCIG T
Date First Production	Produ	ction Method (Flou	ving, gas lift, pum	ping - Size an	d type pump)	Well Status	(Prod. or Shut+in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbi.	Gas –	MCF Wate	г – Вы.	& A Gas—Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- How Rate	Oil – Bbl.	Gas -)	ACF	Water - Bbl.	011 0	Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fue	l, vented, etc.)				Test	Witnessed By	
35. List of Attachments		, 				<u> </u>		
C 103, Deviation Survey, Logs								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
SIGNED	V. (alling	TITLE OI	peration	ns Engi	ineer	DATE 8/2	0/80
\mathcal{U}^{-}								

.

INSTRUCTIONS

This form is to be filed with the approprime District Office of the Commission not later the relative days after the completion of any newly-drilled or deepened well. It shall be accompanied to be copy of all electrical and ratio-activity logs rule on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be mensured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. Cee Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anby	_ T. Canyon	T Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	_ T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates 2300	_ T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	_ T. Devonian	T. Menefee	T. Madison
T. Queen <u>3060</u>	_ T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	_ T. Montoya	T. Mancos	T. McCracken
	_ T. Simpson		
	_ T. McKee		
T. Paddock	_ T. Ellenburger	T. Dakota	T
	_ T. Gr. Wash		
	_ T. Granite		
	_ T. Delaware Sand		
.Т. Аbo	_ T. Bone Springs	T. Wingate	T
	T. Pi Marker 3926		
	_ T		
T Cisco (Bough C)	_ T	T. Penn. "A"	Т
	OIL OR GAS	SANDS OR ZONES	
No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to
Include data on rate of water infl	IMPORTAN	T WATER SANDS in hole.	
No. 1, from	to	feet	••••••••••••••••••••••••••••••••••••••
No. 2, from	to	feet	
No. 3, from	to	feet	
No. 4, from	t o	fcet	······································
	FORMATION RECORD (Attach	additional sheets if necessary)	

From	Τo	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	3060	3060	Red shale & salt				
3060	3120	60	Sand				
3120	3400	280	Evaporite & Shale				
3400	4400	1000	Dolomite & anhydrite				
		PECS.	yFD				
		AUG 2	1 1980				
	í,	n a na prima Mi	uanda. Gin				

INCLINATION REPORT

OPERATOR	Pennzoil Company	ADDRESS P.O. Dra	wer 1828	Midland, Tx	79702
LEASE NAME	Roosevelt State 6	WELL NO. 1	FIELD	Todd Northwest	
LOCATION	Section 6, T-7-S, R-35-E, R	posevelt County, New M	exico		

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
361	1/4 ⁰	1.5775	1.5775
838	3/4 ⁰	6.2964	7.8739
1332	1/20	4.3225	12.1964
1920	3/4 ⁰	7.7616	19.9580
1970	3/4 ⁰	0.6600	20.6180
2390	l °	7.3500	27.9680
2871	3/4 ⁰	6.3492	34.3172
3336	l o	8.1375	42.4547
3801	3/4 ⁰	6.1380	48.5927
3910	1 °	1.9075	50.5002
4400	1/4 ⁰	2.1413	52.6415

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Sitton Drilling Co.

Vice-President TITLE

PENNZOIL

JUN 03 1980

MIDLAND

AFFIDAVIT:

Before me, the undersigned authority, appeared Ronald Sitton known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever,

nari AFFTANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 2nd day of June , 1980

chille Gerow

Notary Public in and for the County of Lea, State of New Mexico

SEAL