CONDITIONS	OF APPROV							. <u> </u>	
APPROVED BY		Geologist		TITLE			DATE	-	
		rig. Signed by John Runyan	~				21	23100	
\$ IGNED	¥.		inny	TITLE	Operations Engi	neer	DATE	1-80	
	$\cap$	1/ 6	10-		Anonations Frain	0005		1 00	
18. I hereby ce	ertify that the	information above i	is true and complet	e to the best	of my knowledge and belie	ef.			
			(cont'd)						
7-8-80 7-9-80		out retaine	ar						
7-3-80-	Swabbin		oque		refrequences p	CI 13 72/1	UC\W UFUF 2	313.	
7-1-80 7-2-80		etainer from retainer at		ezed low	<b>ler</b> San Andres p	orfe 1971	<u>1_434</u> Զ ա/ፍቦ	eke	
6-30-80	SWADDIN	-	. 4045 4045						
6-26-80-	10, 12, 26, 28, 31. Treated w/5000 gals 15% HCL acid.								
6-25-80	Set CIB	P at 4245.	Perforated	1 JSPF @	4176, 78, 84,	90, 92, 9	95, 97, 99,	4204, 05, 08,	
6-24-80	Swappin	-							
6-12-80-	sand.					~			
6-11-80	Fraced	perfs 4270-4	4348 w/7000	gals gel	led wtr, 10,000	gals ge	lled 15% aci	d and 8000#	
6-5-80- 6-10-80	Swabbin	g							
6-4-80		perfs 4270-	-4348 w/2000	) gals 15	5% HCL acid.				
6-3-80	35,47,4	8			93, 4303, 05,06	,07,11,	12, 17,18,24	,26,28,29,31	
6-2-80	RU comp	letion unit							
17. Describe P work) SEE	Proposed or Co RULE 1103.	ompleted Operations	s (Clearly state all	pertinent det	ails, and give pertinent do	tes, including	estimated date of	starting any proposed	
OTHER				L]					
				نب ،	-	ted Comp	letion	X	
TEMPORARILY A Pull or Alter		j	CHANGE PL		COMMENCE DRILLING OPN CASING TEST AND CEMENT	·	PLUG A	ND ABANDONMENT	
PERFORM REME	2		PLUG AND	ABANDON	REMEDIAL WORK		ALTER		
						BSEQUEN	I REPURT OF:		
	NOTI	Check Approp CE OF INTENT	TIALE BOX TO	Indicate N	Nature of Notice, Re		her Data T REPORT OF:		
			4265.				Roosevelt	VIIIIII	
	IIIIII				DF, RT, GR, etc.)		12. County	<i>;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;</i>	
THE Las	<u> </u>	LINE, SECTION	D TOWNS	11P 7-5	RANGE 35-E	NMPM			
						FEET FROM		unnnii (1	
UNIT LETT	er <u> </u>	. 1980	FEET FROM THE	North	LINE AND 1980	<b>FFFT FRA</b>	Todd.		
4. Location of		10. Field and Po	ol. or Wildogt						
3. Address of Operator P.O. Drawer 1828, Midland, Texas 79702									
Pennzoil							8. Form or Lease Roosevelt		
2. Name of Ope	GAS WEL		ER+				R Form on L		
ן פוג (V)	USE GAS	AFFLICATION FOR	FERMIT (FORM C	-101) FOR SUC	H PROPOSALS.)		7. Unit Agreemer	at Nam <del>e</del>	
(D0 N0	T USE THIS FO	SUNDRY NOT	ICES AND RE	PORTS ON	WELLS	VOIN.			
		لــــــــــــــــــــــــــــــــــــ					30-041-205		
LAND OFFIC	CE	<u>├</u> <u>-</u> ┥					State X Fee		
U.S.G. <b>S</b> .								Sa. Indicate Type of Lease	
FILE				UIL CONS	ERVATION COMMISSIO	N	Effective 1-1-	65	
DISTRIB	UTION				FDVI TION COMMENT		Supersedes O C-102 and C-		
	S RECEIVED						Form C - 103		
,		TJ							

NG. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State X Fee 5, State Oll & Gas Lease No. 30-041-20534
	7. Unit Agreement Name
2. Name of Operator	8. Faim or Lease Name
Pennzoil Company 3. Address of Operator	Roosevelt 6 State
P.O. Drawer 1828, Midland, Texas 79702	1
G 1980 North 1980	10. Field and Pool, or Wildcat Todd, N.W.
THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>7-S</u> <u>35-E</u> HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4265.9	12. County Roosevelt
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING DUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates. including e work) SEE RULE 1103. (cont'd) 7-10-80 Set new retainer at 4253. Re-squeezed lower San Andres perfs 4: 7-11-80- 7-12-80 Drilled out CMT. 7-13-80- 7-15-80 Found leak in TBG. Tested TBG. 7-16-80 Treated upper San Andres 4176-4212 w/1000 gals 15% HCL. 7-17-80 Swabbing 7-18-80- 7-20-80 Swabbing water.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
sienes Operations Engineer	DATE 7-21-80
Approved by	JUL 23 1980

CONDITIONS OF APPROVADODO

NO. OF COPIES RECEIVED		
	Form C-103 Supersedes Old	
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	MER MERICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		So taken market
LAND OFFICE		Sa. Indicate Type of Lease State X Fee
OPERATOR		
·····		5. State Oil & Gas Lease No. 30-041-20534
SUNDRY	NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPO USE **APPLICATIO	NOTICES AND REPORTS ON WELLS DEALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. N FOR PERMIT	
·· •· •		7. Unit Agreement Name
WELL WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
PENNZOIL COMPANY		Roosevelt 6 State
3. Address of Operator		9. Well No.
P.O. Drawer 1828, Mid	land, Texas 79702	
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERG1	980 FEET FROM THE NORTH 1980	Todd, NW
	CINE AND FE	T FROM
THE East LINE, SECTION	6 7-S 35-E	
	RANGE	- *MPM. ())))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4265.9	Roosevelt
16. Check Ar	propriate Box To Indicate Nature of Notice, Report	
NOTICE OF INT		
	SUBSEC	UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	
TEMPORARILY ABANDON		ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	OTHER	_A
OTHER		
17. Describe Froposed or Completed Oper-	ations (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed

- 5/19/80 Spudded 12-1/4" hole at 10:45 PM. Drilled to 364'. Ran 11 jts 8-5/8" 24# K-55 csg to 356'. Cmt w/250 sx Class C cmt'w/2% CaCl<sub>2</sub>. Plug down at 6 AM 5/2**0**/80. Circulated 30 sx to pit. WOC 13-1/2 hrs. Tested casing to 850# for 30 minutes. Held ok.
- Held ok. Min WBC - 1574155/28/80 Drilled to 4400'. Ran logs. Ran 4-1/2" 9.5 K-55 csg to 4400'. Cmt w/1300 sx Halliburton light plus 200 sx Class C w/2% CaCl<sub>2</sub>. Plug down at 12 noon 5/28/80. Circulated 200 sx to pit. Released drilling rig at 1:30 PM.

anto Q. V. Velling	Operations Engineer	DATE_	6/6	5/80
Orig. Signed by Jerry Sexton Dist 1. Supv	TITLE	DATE		§ 1990

							30-0	71 203 34
NO. CF COP ES RECEIVED		m			-	)		
CIS. RIBUTION		S NEV	MEXICO OIL CON	ERVATION CO				
SANTA FE				SERVATION CO	MM122101		Form C-101 Revised 1-1-	55
FILE						ſ		Type of Lease
U.S.G.S.							STATE	
LAND OFFICE			_	1 1		ļ		& Gas Lease No.
OPERATOR		/	Imena	ea			. J. Didle Off	a Gas Lease No.
		Ĺ					mm	mmmmm
APPLICATIO	ON FOR PE	RMIT TO	DRILL, DEEPEN	OR PLUG B			///////	
1m. Type of Work			pinter, beer en				7. Linit Agre	ement Name
DRILL X	ר						n olin Agre	ement Nume
b. Type of Well	1		DEEPEN		PLUG B		8. Farm or L	ease Name
OIL A GAS	] o.'H	f D		SINGLE D	MULT			
2. Name of Operator				JONE		ZOHE	<u>ROOSEV</u>	elt 6 State >
PENNZOIL COMP	ANY					1	<b>1</b>	
3. Address of Operator							10 51012 -	d Pool, or Wildcat
P.O. Drawer 18	828. Midi	and T	NAC 70702					
4. Location of Well UNIT LETT	6		2XdS /9/0/				Todd, N	W
UNIT LETT	ERG	LDC	ATED 1980	FEET FROM THE	-Nortl	1 LINE	///////	
AND 1980 FEET FROM	THE Eas	才· …	E OF SEC. 6	. 7	25	- F		
711111111111111	ŤĨHHÌ.	inni,	mmmillill.		1/////		12. County	THHHHH
		//////					and the second s	$\Sigma$ AIIIIIIII
	ttttttt	<i>HHH</i>	******	+++++++++++++++++++++++++++++++++++++++	<i>HHH</i>	HHHH	Rooseve	
					//////		//////	
*******	******	tttttt	***********	19. Proposed Dep	$\frac{1}{1}$	A. Formation	771111	
				4500'				20. Folgry or C.T.
21. Elevations (Show whether DF	, RT, etc.)	21A. Kind	δ Status Plug. Bond	21B. Drilling Con		San Andr		Rotary
4265.9 GL			lanket					Date Work will start
23.		C		Unknown			lJun	e <del>1</del> , 1980
		Р	ROPOSED CASING AN	D CEMENT PROC	GRAM		,	
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING D	ретн	SACKSOF		
12-1/4"	8-5/	8	24	360'	<u> </u>	200		EST. TOP Surface
7-7/8"	4-1/	2	11.6	4500'		150		3700'
	1					L	21	3700

\*\*\*Cement on the production casing must be brought from the top of the salt or anhydrite to the surface casing. This can be done by either circulating the production casing with cement, or a DV tool at the top of the salt.

T/Selt. 1000 B/Salt. 1800'

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. hereby certify that the information above is true and c	IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	PRODUCTIVE	ZONE AND PROPOSED NEW PRODUC-
igned Wille Grunt		Date	March 12, 1980
(This space for State Use) PPROVED BY	ABOYE	DATE	MAY 5-1380

HELL LOCATION AND ACREAGE DEDICATION PLAT
HELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer houndaries of the Service

•

Fram (\* 1911) Supersedes C-128 Effective 19-65

init Letter G Actual Frictage Lor 1981 Ground Level Elev. 4265.9 1. Outline th 2. If more th	teet from the NO Producing For San An	Township 7 South rth line mation Ndres	e and 10 Pool	Roosevelt S Roosevelt S Roose Roose	tote 5 County Roosevelt et from the East	keitte. 1
init Letter G Actual Frictage Lor 1981 Ground Level Elev. 4265.9 1. Outline th 2. If more th	Section Cation of Well: feet from the No Producing For San An	7 South rth line mation idres	e and 1 Pool	<sup>a</sup> ange <u>35 Last</u>	Roosevelt et from the East	1
G Actual Factage Los 1981 Ground Level Elev 4265.9 1. Outline th 2. If more th	cation of Well: feet from the No Producing For San An	7 South rth line mation idres	e and 1 Pool	<sup>a</sup> ange <u>35 Last</u>	Roosevelt et from the East	
1981 1981 Ground Level Elev. 4265.9 1. Outline th 2. If more th	teet from the NO Producing For San An	rth line mation Idres	Pool	De <b>n</b>	et from the East	line
4265.9 1. Outline th 2. If more th	Producing For San An	idres	Pool	99 <mark>0 t</mark> ə		ire
4265.9 1. Outline th 2. If more th	San Ar	ldres	1			
2. If more t	he acreage dedica		I N . W	. Todd San A	ndres (Extention) $\sum_{i=1}^{2^{n}}$	dicated Acreage 80
2. If more the interest a		ted to the subject			or hachure marks on the p	
	han one lease is nd royalty).	dedicated to the	well, out	ine each and ide	entify the ownership there	eof (both as to working
3. If more th dated by o	an one lease of d communitization, u	ifferent ownership initization, force-p	p i <mark>s de</mark> dica pooling. et	ated to the well, c?	have the interests of al	l owners been consoli-
[] Yes	No If an	nswer is "yes," ty	pe of cons	olidation		
If answer this form i	is "no," list the ( f necessary.)	owners and tract	description	ns which have ac	ctually been consolidated	1. (Use reverse side of
No allowal forced-poo	ble will be assigne	ed to the well unti	il all inter	ests have been o	consolidated (by commu h interests, has been ap	
sion.					P	the commus-
······					cr	ERTIFICATION
					I hereby certif	fy that the information con-
						is true and complete to the owledge and belief
			-1 <b>9</b> 80		Kliher	eles Marguns
			+		L. Charles	; Marquart
					i +	Production Manage
	1 1 		8⊶		······································	EXPL & PROD. CO.
	l				2/29/	'80
-	i I			1		ify that the well-location - plat was plotted from field -
-			·	t I		il surveys made by me or rvision and that the same
	, , ,			ł	is true and c knowledge and	orrect to the best of my beliet
	4	1			E Drate Surveyes	
	1 ] .			ł	February 2:	
	4 1 . 1	~		1	February 2 Registered Frite and or Land Purv	ssinnal Engineer
	1 1 1	~			Registeres i miter	ssional Engineer

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			Enective 1-1-05
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
<u> </u>	· · ·		30-041-20534
SUN	DRY NOTICES AND REPORTS ON	WELLS	
USE "APPLI	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B CATION FOR PERMIT -" (FORM C-101) FOR SUC	NELLO ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	4//////////////////////////////////////
). OIL A GAS WELL .	OTHER.		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
PENNZOIL COMPA	NY		
3. Address of Operator	Roosevelt 6 State		
P.O. Drawer 18	,		
4. Location of Well	10. Field and Pool, or Wildcat		
UNIT LETTERN	660 FEET FROM THE South	1020	
	FEET FROM THEUUU	LINE AND 1300 FEET FRO	Todd. N.W.
Fast Mills	CTION6TOWNSHIP7-S	35_F	
THE LINE, SE	CTION TOWNSHIP	RANGE JJEL NMPN	· AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
///////////////////////////////////////	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4269.1'		
$^{16}$			Roosevelt
	k Appropriate Box To Indicate N		
NOTICE OF	INTENTION TO:	SUBSEQUEN	T REPORT OF:
		<b>F</b> 7	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMECIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	ا <sub>ا</sub> ا	OTHER Change amended	
OTHER		original locati	on.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. This Form C-103 is filed to change the above (amended) location back to the original location of:

Unit Letter G, 1980' FNL & 1980' FEL, Sec.  $\varepsilon$ , T-7-S, R-35-E, GL 4265.9'

NOTE: No work has been done on tither location.

18. I hereby certify that the information above is true	and complete to the best of my knowledge and belief.		
: IGNED / Marguart	TITLE District Production Manager	DATE_	April 30, 1980
Orig. Signed by Jerry Sexton		DATE	USEL C LAW
CONDITIONS OF APPROVAL, IDIAL I SUDA		-	

NO. OF COPIES RECEIVED						30-0	111 2
DISTRIBUTION		NE.	MEXICO OIL CONSE	PVATION COMMISSI	ON		41-20534
SANTA FE				CTATION COMMISSI	UN	Form C-101 Revised 1-1-	65
FILE							e Type of Lease
U.S.G.S.						STATE	
LAND OFFICE		АМЕ	<u>N D E D L</u>	οταττο	N		& Gas Lease No.
OPERATOR					<u> </u>		41-20534
						minn	
APPLICATIO	ON FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK	······		
1a. Type of Work		· · · · · · · · · · · · · · · · · · ·				7. Unit Agr	eement Name
DRILL X	ר		DEEPEN		<u> </u>	,	
b. Type of Well			DEEPEN []	PLUC	ВАСК	8. Farm or I	_ease Name
OIL GAS WELL	] о.:н	ÉR		SINGLE M	ZONE	Roose	velt 6 State
2. Name of Cperator						9. Well No.	
PENNZOIL COMPA	NY					1	
3. Address of Operator						10. Field w	PRIVIDE at
P.O. Draver 18	<u>28, Mið</u>	land,	Texas 79702			Todd,	THE SIGNATED
4. Location of Well UNIT LETT	er N	LOC	ATED 660 F	South	th LINE	mm	mmmm
				LEI PROM THE DOU	LINE		
AND 1980 FEET FROM	THE Wes	t LIN	E OF SEC. 6	NP. 7 RGE.	35-Е ммрм		
///////////////////////////////////////		//////			MIIII	12. County	, , , , , , , , , , , , , , , , , , ,
	111111	111111				Roosev	elt (()()()()()
		111111			<i>innn</i>	<u>IIIII</u>	<i>mmmm</i>
	111111					///////	
			MMMM	9. Froposed Depth	19A. Formation		20. Fiotary or C.T.
	7777777			4500'	San A	ndres	Rotary
21. Elevations (Show whether DF	; RT, etc.)			1B. Drilling Contractor		22. Approx	. Date Work will start
4269°.1 GL		Blan	iket	Unknown		Apri	1 26, 1980
23.		P	ROPOSED CASING AND	CENENT DOGOD			
•	T		CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOOT	SETTING DEPTH	I SACKS OF	CEMENT	EST. TOP
<u>12-1/4"</u> 7-7/8"	8-5		24	360'		SX	Surface
/-//8"	4-1	/2"	11.6	4500'	1800	SX	Surface
	1		1				

## <u>A M E N D E D L O C A T I O N</u>

.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true	and complete to the hest of my knowledge and belief.		
	fun And District Production	Manager Date	April 14, 1980
(This space or State Use) APPROVED BY HUM W. HUM CONDITIONS OF APPROVAL, IF ANY:	Geologis	DATE_	0.80

## NEW ......XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

• ....

All distances must be from the outer boundaries of the Section

Operator Devision					Lease			Well No.
Pennzoil Company					Roosevelt 6			1
Chit Letter 6	Sect		Township		Range	γ1:α `		
N A-tual Footage Lo	 Jeans	6 al Wela	7 South		35 East		Roosevelt	
660		thom the S	outh		0	teet transitive V	Vest	1.
Ground Level Elev		Producing F		Foc		voor man nie y		tine noted Acreage:
4269 1		San /	Andres		Todd N.W.			80 Annes
1. Outline t	he ac	reage dedic	cated to the aub	ject well l	oy colored penc	il or hachure m	arks on the pla	t below.
2. If more t interest a	than o and ro	ne lease i yalty).	s dedicated to t	he well, oi	itline each and	identify the ow	nership thereo	f (both as to working
3. If more th dated by	uan on commu	e lease of initization,	different owners unitization, forc	hip is dedi e-pooling.	cated to the we etc?	ll, have the int	erests of all o	owners been consoli-
[]] Yes		No If	answer is "yes"	type of co	nsolidation			
If answer this form	is "r	o,' list the	e owners and trad	ct descripti	ions which have	e actually been	consolidated.	Use reverse side of
		•	med to the well u	ntil all inte	erests have bee	n consolidated	(by communit	ization, unitization,
forced-po sion.	oli <b>ng,</b>	or otherwise	e) or until a non-e	itandard un	it, eliminating	such interests,	has been appro	oved by the Commis-
r								
		1			1		CCK	TIFICATION
		ł			1		l hereby certify	that the information con-
		ł			1			true and complete to the
					i Par		best of my know	edge and belief.
		ł			1 10	<ul><li>У</li><li>Ц.</li></ul>	I thank	Man A
		1					ime 4 viail	6 - Marghan
		+ ·		<del></del>	- 19		L. CHARLES	MARQUART
		1	1 01	1/ 1	nd al fo		sition	
		1	N D	pr pr	E			RODUCTION MANAGER
			ΛX	IN M	ł		PENNZOIL C	OMPANY
		1		1p	I		ate	
		1		Ū	1		4/19/80	
					1			that the well location
							•	at was plotted from field
				a la	NOIMEER &			surveys made by me or sion, and that the same
					SATE ON			ect to the best of my
				12			knowledge and be	
		<u> </u>			676			-
					Colores Col		the Surveyed	
<b></b>	1980	)	9		OA MEAT		April 14,19	
1		-		**	W.West		egistered Frotess not or cond Survey	
			999		1 } }		loh	allet
	f						Contione No JO	IN W. WEST 676
6 330 660	10 1	320 1680 19	80 2310 2640 *	2000	1800 1000	800 0 L	,	RICK A. ROMERO 6468 ald J. Eidson 3239

APR 01 1980

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