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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Trostile
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 8-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat PXA
15. Elevation (Show whether DF, RT, GR, etc.) 3998.3' GL	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☒  
PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-9-82. Unseated pump, laid down rods, pump, and pulled tubing. Ran 5-1/2" cast iron bridge plug and set at 4530'. Loaded hole with 80 bbls of 10# brine water and pressure test tool to 500 psi-OK. Displaced hole with 86 bbl of 10# brine water and 25 sx of salt water gel. Spotted 25 sx of class C neat cement on top of tool and tailed in 17 bbl of 10# brine water. Spot 25 sx of class C neat cement from 3415'-3175' in 5-1/2" casing and tail in 13 bbl of 10# brine water. Ran in hole with 5-1/2" torpedo perf tool and wireline to 406' and 4 shots 90° apart. Circulate 125 sx of class C neat cement between 5-1/2" and 8-5/8" casing from 406' to surface. Cut off well head at 8-5/8" casing. Welded on permanent dry hole marker. Rigged down and moved out service unit 11-12-82.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. LanningTITLE Assist. Admin. AnalystDATE 11-29-82APPROVED BY David CutanackTITLE OIL & GAS INSPECTORDATE JUL 15 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 1 1982  
O.C.D.  
HOBBS OFFICE